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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

27WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

State NJMAN
(Lear)

Well No. 3, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T 25-S, R 37-E, NMPM.

N. Justice Drinkard, Blinebry, Devonian Pool, Lea County.

Well is 493 feet from North line and 690 feet from East line

of Section 2 If State Land the Oil and Gas Lease No. is B-1431

Drilling Commenced 1-21-62, 19..... Drilling was Completed 2-27-62 19.....

Name of Drilling Contractor..... ~~XXXXXXXXXXXX~~ Noble Drilling Co.

Address..... ~~Midland, Texas~~ Midland, Texas

Elevation above sea level at Top of Tubing Head.....**3170' IF**..... The information given is to be kept confidential until
 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

Casing Record							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16"	Amoco SW	New	258'	Halliburton			Surface Csg.
10-3/4"	40.5	New	2345'	do			Inter. String
3-1/2"	9.2	New	7240'	do		6820' - 6880'	N.J. Devonian
3-1/2"	9.2	New	7240'	do		5946' - 5987'	N.J. Irinkard
2-7/8"	6.4	New	7235'	do		5286' - 5475'	N.J. Ellinbry
2-3/8"	4.7	New	7213'	do		4280' - 4375'	Salt Water Disposal

7213' ¹⁶ MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	250'	450	Halliburton		
13-3/4"	10-3/4	2345'	1150'	do		
9-7/8"	3-1/2	7240'	1550	do		
	3-1/2	7240'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

N. Justis Devonian - 3-1/2" Csg Perf 6820' - 6880' - 1000 gal 15% acid.

N. Justis Drinkard - 3-1/2" Csg Perf 5946' - 5987' - 11,500 gal acid; 25,250 gal oil, 12500# San

N. Justis Blinbery - 2-7/8" Csg Perf 5286' - 5475' - 2000 gal acid; 9324 gal oil, 14,500# Sand

Salt Water Disposal - 2-3/8" Csg Perf. 4280' - 4375' - 60 bbls brine water.

N.J. Devonian - Flowed 64 bbls oil, 1.26 bbls water in 24 hrs on 32/64" choke, TP 172#, gas vol. 853,000 CFPD, GOR 13,328, Gvty. 37.8 corr.
N.J. Blinney - Flowed 47.72 bbls oil, no water in 19 hrs on 14/64" choke, TP 1200#, gas vol. 1,032,278 CFPD, GOR 17,000, 24 hr rate of oil 60.72 bbls.

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 7245' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-21-62, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity Devonian - 37.8 corr.;

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	903'		T. Devonian.	6727'	
T. Salt.	1010'		T. Silurian.	6910'	
B. Salt.			T. Montoya.	7193'	
T. Yates.	2355'		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.	3092'		T. Ellenburger.		
T. Grayburg.	3370'		T. Gr. Wash.		
T. San Andres.	3606'		T. Granite.		
T. Glorieta.	4654'		T.		
T. Montoya	5167'	Clear Fork	T.		
T. Tubbs.	5755'		T.		
T. Abo.	6230'		T.		
T. Penn.			T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				Slope Tests
6'	903'	897'	Red Bed & Sand				100' - 1/2
903'	2360'	1457'	Anhy. & Salt				255' - 1/2
2360'	3092'	732'	Sand, Dol., Anhy.				500' - 1-3/4
3092'	3606'	514'	Sand & Dol.				640' - 1/2
3606'	4654'	1048'	Dol.				915' - 1-1/4
4654'	5167'	513'	Sand & Dol.				1293' - 1-1/4
5167'	5755'	588'	Dol.				1500' - 1
5755'	7193'	1438'	Sandy Dol. & Shale				1709' - 1-1/2
7193'	7245'	92'	Dol. & Chert				1915' - 2-1/4
							1973' - 3
							2045' - 4
							2075' - 3-3/4
							2114' - 3-1/2
							2164' - 3-1/2
							2222' - 3
							2281' - 3
							2495' - 2
							2710' - 1-1/2
							3110' - 3/4
							3500' - 1-1/2
							3889' - 1/4
							4316' - 2-1/4
							4505' - 2
							4665' - 2-3/4
							4900' - 3-3/4
							4987' - 4-1/4
							5040' - 3-3/4
							5210' - 3
							5350' - 3
							5555' - 2-1/2
							5710' - 2
							5802' - 3
							5886' - 3
							5983' - 3
							6165' - 2-3/4
							6300' - 3-1/4
							6445' - 4
							6505' - 3-1/4
							6565' - 2-1/2
							6700' - 3
							6980' - 2-1/4
							7240' - 4

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 9, 1962

Company or Operator Amerada Petroleum Corp.

Address Box 706 - Danice, New Mexico

Name B. A. Mac

Post Title Asst. Dist. Supt.