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LAND OFFICE	
REGULATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2657	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNPLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

CONOCO INC.
P. O. Box 460, Hobbs, N.M. 88240

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37E N.M.P.M.

Jalmar Langlie Mattix

15. Elevation (Show whether DF, RT, CR, etc.)

16. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
CULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Nature of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1123.)

CO to 4147'. Run CCL. Perf as follows: 3320', 34', 35', 36', 42', 46', 50', 52', 54', 56'.
Set pkrt at 3000'. Pmp 3800 gals. 15% HCL-NE-FE. Flush w/ 20 bbls. 2% KCL TFW.
Swab. Run production equipment. Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Parker

TITLE Administrative Supervisor

DATE April 23, 1981

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE