

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Deepening & Recompleting (Other)	<b>X</b>

July 28, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

State 1-2

(Lease)

Ken Woods Company

(Contractor)

Well No. 1 in the SW 1/4 SE 1/4 of Sec. 2

T. 25S, R. 37E, NMPM., Justis Pool, Lea County.

The Dates of this work were as follows: 5-22-54 to 7-3-54

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on May 20, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well has been temporarily abandoned since early part of 1950. It was originally completed at total depth 3624' (3614' (21) and plugged back to 3455' on September 17, 1939, in the Queen sand pay. 7" casing set at 3306'.

Well was deepened from plug-back depth of 3455' to total depth 4875'. 5" liner set at 4873', screened with 250 shots. Drilled out cement to 4871'. 5" liner perforated from 4770' to 4822' with 206 shots and 4832' to 4854' with 83 shots. Perforations acidized with 4,000 gallons acid. Perforations were sandfraced with 6,000 gallons oil and 6,000# sand.

On one-point back-pressure test, the one-point deliverability was 69% MCF gas daily, thru 1/4" orifice and 9/16" bottom-hole choke. Shut-in pressure 1270.2 PSIA. Flowing G.P. 1260.2 PSIA. Flowing T.P. 348.2 PSIA. Specific gravity of gas: .663 at 82 deg. F. Total depth 4875' with drilled out depth of 4871'. Glorieta pay 4700' to 4875'.

Witnessed by..... (Name)..... (Company)..... (Title).....

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name.....

Position..... District Superintendent

Representing..... Continental Oil Company

Address..... Box 427, Hobbs, New Mexico

(Title)

(Date)