

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease			Well No.	
Continental Oil Co		State A - 2			2	
Location of Well	Unit	Sec	Twp	Rge	County	
		2	25S	37E	Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Tusis Blinney		Oil	Flow	CSC	Open
Lower Compl	Tusis Tubb Drinkard		Oil	Flow	CSC	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 2/24/78

Well opened at (hour, date): 2/27/78 10:00 AM	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	450	410
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	145	410
Minimum pressure during test.....	145	390
Pressure at conclusion of test.....	145	390
Pressure change during test (Maximum minus Minimum).....	0	20
Was pressure change an increase or a decrease?.....	None	Dec.
Well closed at (hour, date): 10:00 AM 2/28/78	Total Time On Production 24 hrs.	
Oil Production During Test: 45 bbls; Grav. _____	Gas Production During Test 119.53 MCF; GOR 2.656	

Remarks Slight drop in Drinkard pressure was probably caused by temp. change during Blinney zone test. No obvious leak.

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 2/29/78	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	495	450
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	495	50
Minimum pressure during test.....	490	50
Pressure at conclusion of test.....	490	50
Pressure change during test (Maximum minus Minimum).....	5	0
Was pressure change an increase or a decrease?.....	Dec.	None
Well closed at (hour, date): 10:00 AM 2/30/78	Total time on Production 24 hrs.	
Oil Production During Test: 10 bbls; Grav. _____	Gas Production During Test 81.95 MCF; GOR 8195	

Remarks Slight pressure drop in Blinney (5 lbs) was also probably due to temp. change. No obvious leak indicated.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUL 20 1978 19
New Mexico Oil Conservation Commission

By Jerry Sexton
Title Dist. 1, Supv.

Operator Continental Oil Co
By Marvin L. Furrows
Title Production Technician
Date 2/1/78

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