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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Union, New Mexico
(Place)

August 5, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State - Well No. 2, in N 1/4 38 1/4,
(Company or Operator) (Lease)

1 Sec. 2, T. 25-S, R. 31-S, NMPM, North Just, Blindery Pool
Unit Letter orisoover started orisoover

Len

County Blindery Date Spudded 7-30-63 Date Drilling Completed 8-1-63
Elevation 3162' BF Total Depth 7515' FBTD 5211'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5358' Name of Prod. Form. Blindery
PRODUCING INTERVAL 5358, 59, 60, 80, 81, 82, 94, 95, 96, 5406, 07, 08,
19, 20, 31, 32, 5433, 62, 63, 64, 5512, 13, 14, 42, 43, 44, 45,
Perforations 46, 78, 79, 80, 96, 97, 98, 5612, 13, 14, 29, 30, 31, 67, 68, 69, 80, 81,
4 82 1 J3PT. Depth - Depth -
Open Hole - Casing Shoe 7515 Tubing -

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size - Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 66 bbls. oil, no bbls. water in 5 hrs, - min. Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -
Method of Testing (pitot, back pressure, etc.): -
Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -
Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal 15% acid, 17,600 grade 20, 800 lbs oil + 9% lbs
"Acid 11, 15% Chemical Compound
Casing Press. - Press. 1475 oil run to tanks 8-1-63

Oil Transporter Texas-New Mexico Pipeline Company
Gas Transporter El Paso Natural Gas Co.

Remarks: On IP Fl 66 B, no str in 5 hrs on 1 1/2" chok w/ gas at rate of 832 MCF. CT-36
GR 625, ON 117 B, net daily allow 54 B.

Blind. Corp. Upper N.J. Blind Drivard, Lower N.J. Jordan

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19 Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
Title -

By: - (Signature)

Title District Superintendent
Send Communications regarding well to:

Name Continental Oil Company

New Mexico - Santa Fe, New Mexico