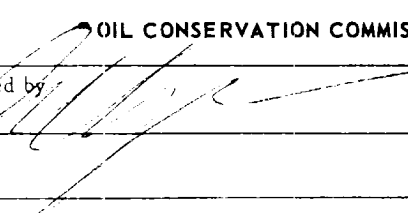


NUMBER OF COPIES RECEIVED DISTRIBUTION STATE FIELD COUNTY LAND OFFICE TRANSPORT REGISTRATION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)			FORM C-103 (Rev 3-55)	
Name of Company Continental Oil Company			Address Box 68, Eunice, New Mexico			
Lease State A-2	Well No. 2	Unit Letter J	Section 2	Township 25-S	Range 37-E	
Date Work Performed 7-30 to 8-1-63	Pool North Justis Blinebry			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):						
☐ Plugging ☐ Remedial Work PR & Recomplete						
Detailed account of work done, nature and quantity of materials used, and results obtained. BEFORE WORKOVER: TD 7515' LM, Abo string PBD 6660' DF, DF 10', Elev 3155' ASL. Csg Pt 3 strings 2 7/8" at 7515'. North Justis Abo Zone: Pay Abo 6582-6595'. NEP 47'. Perfs 6400-04, 6411-13, 6421-23, 6437-40, 6446-54, 6464-66, 6473-75, 6482-84, 6491-93, 6502-04, 6510-12, 6523-25, 6528-30, 6538-40, 6543-46, 6552-54, 6570-72 & 6591-93'. On Test Dated 5-7-63, well fl 39 BO, 1 Bn, GOR 53,769. Work Done: Set CIP at 6660' 1 1/2" Cap off cut in Abo string. Perf Blinebry 5358, 59, 60, 80, 81, 82, 94, 95, 96, 5406, 07, 08, 18, 19, 20, 31, 32, 33, 62, 63, 64, 5512, 13, 14, 42, 43, 44, 5545, 46, 76, 79, 80, 86, 97, 98, 5612, 13, 14, 29, 30, 31, 67, 68, 69, 80, 5681 & 5682' W/1 JSPF. Trtd Perfs 5358-5682' W/2000 gal 15% LSTNE acid fol by 17,600 gal frac using 23,900 lbs sand & 350 lbs "ADOMITE MARK II" Chemical Compounds in 4 stages using 18 ball sealers between stages. After Workover: TD 7515' LM, Abo string PBD 6288' DF. DF, Elev, Csg Pt, same as before workover. Pay Blinebry 5354-5683'. NEP 34'. Perfs - Same as above, 5358-5682'. On IP fl 66 BO, no str, in 5 hrs on 14/64" Chk. W/Gas at rate of 832 MCFPD. Gty 36. GOR 2025. DOR 317. TP-1475. Est daily allow 54 BO. PL conn- Texas New Mexico PL Co. Workover started 7-30-63. Comp 8-1-63, Tstd 8-4-63.						
Witnessed by R. C. Lloyd		Position Drig. Foreman		Company Continental Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev 3162	TD 7515	P B T D 6660'	Producing Interval 6400 - 6593	Completion Date 10-27-62		
Tubing Diameter 2 7/8"	Tubing Depth 7515	Oil String Diameter 2 7/8"	Oil String Depth 7515'			
Perforated Interval(s) 6400-04, 6411-13, 6421-23, 6437-40, 6446-54, 6464-66, 6473-75, 6482-84, 6491-93, 6502-04, 6510-12, 6523-25, 6528-30, 6538-40, 6543-46, 6552-54, 6570-72 & 6591-93'.						
Open Hole Interval -		Producing Formation(s) Abo				
RESULTS OF WORKOVER						
Test Before Workover	Date of Test 5-7-63	Oil Production BPD 39	Gas Production MCFPD 2097	Water Production BPD 1	GOR Cubic feet/Bbl 53,769	Gas Well Potential MCFPD
After Workover	8-4-63	317	832	0	2,625	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name		
Title				Position District Superintendent		
Date				Company Continental Oil Company		