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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well:

~~XXXXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

11-26-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State A-2, Well No. 2, in 1/4, (Company or Operator) (Lease)

J, Sec. 2, T. 25-S, R. 37-E, NMPM, Undesignated Abo Pool

Lea

County Date Spudded 8-28-62

Date Drilling Completed 9-20-62

Please indicate location:

Elevation 3162 Total Depth 7515 FRTD 6660

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6382 Name of Prod. Form. Abo
PRODUCING INTERVAL - 6400-04, 6411-13, 6421-23, 6437-40, 6446-54, 6464-66, 6473-75, 6482-84, 6491-93, 6502-Perforations 04, 6510-12, 6523-25, 6528-30, 6538-40, 6543-46, 6552-54, 6570-72, 6591-93, Depth Open Hole Casing Shoe 7515 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 40 bbls. water in 11 hrs, 30 min. Size 28/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6000 gals acid.

Casing Press. - Pump Press. 850 Date first new oil run to tanks 10-27-62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Gas vented; no market outlet

Remarks: IP flwd 56 bbls 45 deg gty, 40 BW, in 11 1/2, on 28/64* chk, TP 850# W/460 MCFGPD, GOR 8214, DOR 117 Bbls, est. daily allowable 16 BO.

NMOCC-4 SLO-2 WAM FILE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Alternate for (Signature)

Title District Superintendent Send Communications regarding well to:

Name Continental Oil Company

Box 68 - Eunice, New Mexico

By:

Title

3 Strings