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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well:
~~Not completed~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

11-26-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State A-2, Well No. 2, in 1/4 1/4,
(Company or Operator) (Lease)

N, Sec. 2, T. 25-S, R. 37-E, NMPM, North Justis Devonian Pool
Unit Letter

Loca

County. Date Spudded 8-28-62

Date Drilling Completed 9-29-62

Please indicate location:

Elevation 3162

Total Depth 7515

FBTD -

Top Oil/Gas Pay 6954

Name of Prod. Form. Devonian

PRODUCING INTERVAL - 7006-08, 7023-27, 7037-41, 7045-49, 6955-57, 6963-67, 6977-80, 6983-92.

Perforations

Open Hole -

Depth

Casing Shoe 7515

Depth

Tubing -

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 27 bbls. oil, 0 bbls. water in 24 hrs, - min. Size 11/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 Gale acid, 55 ball sealers.

Casing Press. - Depth 200 Date first new oil run to tanks 11-25-62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Gas vented; no market outlet.

Remarks: IP flwd 27 bbls 38.1 deg gty oil, no wtr, in 24 hrs, on 11/64" chk, TP 200 lbs, W/ 44.6 MCF/GPD, GOR 1652, Est daily allowable 27 BO.

NMOCC-4 SLO-2 WAM FILE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 19 Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: - (Signature)

Alternate for

Title District Superintendent
Send Communications regarding well to:

Name Continental Oil Company

By: -

Title -