

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico

10-13-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

State A-2

Well No. 2, in NW 1/4 SE 1/4

(Company or Operator)

(Lease)

J, Sec. 2, T. 25S, R. 37E, NMPM, North Justis Tubb Drinkard

Unit Letter

Lea

County Date Spudded 8-28-62

Date Drilling Completed 9-30-62

Please indicate location:

Elevation 3153 GR Total Depth 7515 LM

Top Oil/ Gas Pay 5971 Name of Prop. Form. Drinkard

PRODUCING INTERVAL - 5971-74', 5983-86', 5993-96', 6000-03',

Perforations 6007-10', 6022-25', 6045-58'

Open Hole - Depth 7515'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 143 bbls. oil, 0 bbls. water in 18 hrs, - min. Choke Size 21/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Dav; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size	Feet	Sax
13-3/8	347	300
9-5/8	3858	500
2-7/8	7594	Three Strings Set with 1060 sx.

Test After Acid or Fracture Treatment: MCF/Dav; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

4,000 gals 15% LSTNE acid in 4 stages using 24 ball sealers.

Casing Tubing Date first new oil run to tanks 10-7-62

Oil Transporter The Permian Corporation

Gas Transporter

Remarks: IP F 143 bbls 36 deg grav oil, no water in 18 hrs on 21/64" chk.
TP 310 lbs w/55.9 MCF/GPD, GOR 293, DOR 191 BO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title District Superintendent

Title

Send Communications regarding well to:

Name J. R. Parker

Address Box 68, Eunice, New Mexico

0/3 NMOCC SLO-2 WAM File