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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 68, Eunice, New Mexico</b>			
Lease <b>State A-2</b>	Well No. <b>2</b>	Unit Letter <b>J</b>	Section <b>2</b>	Township <b>25-S</b>	Range <b>37-E</b>		
Date Work Performed <b>10-1-62</b>		Pool <b>North Justis Tubb Drinkard, North Justis Devonian &amp; North</b>			County <b>Lea</b>		

**Justis Fusselman** THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Cement three strings 2 7/8" tubing, and test.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Ran three strings of 2 7/8" OD 6.5# J-55 EUE tubing. Total footage 22,779'. All three strings were set at 7515' with a total of 1060 sx cnt. Cement returned to 3180'. W.O.C. 48 hrs. Tested all three strings for 30 minutes with 1000 psi. Tested O.K.**

Witnessed by <b>R. C. Lloyd</b>	Position <b>Drlg. Foreman</b>	Company <b>Continental Oil Company</b>
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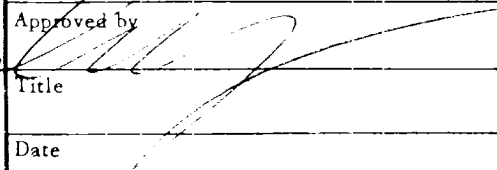
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name	
Title		Position <b>District Superintendent</b>	
Date		Company <b>Continental Oil Company</b>	