Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Ardec. NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Betwell Oil & Gas Company Mil AFING 30-025- 1/40 3 | I. | | TOTA | ANSP | ORT | IL AND N | ATURAL C | AS | ٧ | | | | |
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| STO RICHARDSON CARBON & GASCULNE CO. STORY CHAPTERS | | | P.O.Bo | <u>× 60028</u> , | San Ang | jelo, TX 76906-0028 | | | | | | | |
| If well produces oil or liquids, | SID RICHARDSON CADE | STIGNEAU GAS | X) | or Dry | Gas | Address (G | ive address to wi | hich approve | ed copy of this form is to be sent) | | | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.