Subruit 5 Copies Appropriate Distinct Office DISTRICET P.O. BOX 1980, Hobbs, NM 88240 DISTRICT II	Energy, Minerals and I	f New Mexico Natural Resources Department VATION DIVISION	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Artena, NM 88210	P.O.	Box 2088	122712
DISTRICT III		Mexico 87504-2088	63829
1000 Rio Brazos Rd., Antec, NM 8741 I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ION
Operator		SIETIND INTI OTIAL GAS	Well API No.
Tahoe Energy, Inc.			30-025-11404
3909 W. Industrial A	ve. Midland, Texas 797	703	
Reason(s) for Filing (Check proper box, New Well) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas] Effective Nov	vember 1, 1991
Change in Operator	Caunghead Gas X Condensate]	
If change of operator give name and address of previous operator			······································
II. DESCRIPTION OF WELI	L AND LEASE		
Lease Name Hale State	Well No. Pool Name, Incl	uding Formation	Kind of Lease No.
	1 Justis B	linebry	State, Foderation Freex B-2317
Unit Letter H		North Line and 990	Feet From The East
Socium 2 Townsi	0.5.4	······································	
	idented and in the second s		County
II. DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT	URAL GAS	
Scurlock Permian Cor	poration	P.O.Box 4648. Hous	proved copy of this form is to be setul ston, TX 77210-4648
inte of Authorized Transporter of Casa		Address (Give address to which app	wowed copy of this form is to be seri)
¹ Sid Richardson Carbo well produces oil or liquids,		201 Main Street, F	Fort Worth, TX 76102
ve location of tanks.	Umi Soc. Twp. Kg	e. is gas actually connected?	When 7 1961
V. COMPLETION DATA			
Designate Type of Completion Date Spudded	- (X) Oil Well Gas Well - (X) Date Compl. Ready to Prod.	New Well Workover Dec Total Depth	pen Plug Back Same Res'v Drif Res'v
Date Spudded	- (X)	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod.		
levations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
oale Spudded Ievations (DF, RKB, RT, GR, etc.) erforations	- (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Ges Pay	P.B.T.D. Tubing Depth
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.