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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. State Oil & Gas Lease No. <b>B-2317</b>	
3. Sundry Notices and Reports on Wells (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
4. Name of Operator <b>Elwyn C. Hale</b>	7. Unit Agreement Name
5. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>	8. Farm or Lease Name <b>Hale-State</b>
6. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25 S</b> RANGE <b>37 E</b> N.M.P.M.	9. Well No. <b>1</b>
10. Elevation (Show whether DF, RT, GR, etc.) <b>3154 KB; 3143 Gr.</b>	11. Field and Pool or Willcat <b>North Justis Tubb-Drinkard</b>
12. County <b>Lea</b>	

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation to remove indicated communication reported on C-102 dated December 9, 1964:  
(Repair work dates: 12/11-27/64):

1. Pulled Fusselman and Tubb-Drinkard 2 3/8" tubing and Tubb-Drinkard 1" Kobe tubing and pump.
2. Latched Baker DR plug into Model D retainer production packer at 7120' to isolate Fusselman perfs 7140-79' from Tubb-Drinkard perfs 5924-6118'. Capped plugged retainer by pump displacement with 4 sz 10-20 frac sand. Calculated FBID 7096'.
3. Loaded 7" casing above 7096' with 65 bbl 9.4#/gal brine treated with 5% by volume Dowell Corban for corrosion control.
4. Hung Tubb-Drinkard 2 3/8" EUE tubing at 6031' with Kobe seat on bottom.
5. Ran 2" X 1 3/16" X 1 3/16" Kobe pump on 1" tubing.
6. On 12/26-27/64 Tubb-Drinkard pumped 38 bbl net formation oil in 24 hrs, GOR 1190.

The foregoing work was witnessed by L. O. Storm, agent for Elwyn C. Hale.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith TITLE Agent DATE January 7, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: