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	b ottom.	
5. Ran 2" I 1 3/16" X 1 3/16" Kobe pump on 1" tubing.		
6. On 12/26-27/64 Tubb-Drinkard pumped 38 bbl net formation oil in 2	24 hrs, GOR	1190.
The foregoing work was witnessed by L. O. Storm, agent for Elmyn C. H		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. D. much	TITLE Agent	DATE Janu	ary 7, 1965
APPROVED BY	TITLE	DATE	

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CONDITIONS OF APPROVAL, IF ANY: