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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Elwyn C. Hale		Address 209 Turner Drive Hobbs, New Mexico	
Lease Hale-State	Well No. 1	Unit Letter H	Section 2
		Township 25-South	Range 37-East
Date Work Performed April 26-June 13, 1963	Pool North Justis Fusselman and Tubb-Drinkard	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Install Kobe pumps |

Detailed account of work done, nature and quantity of materials used, and results obtained.

This is a parallel 2-3/8" OD tubing strings dual in 7-inch casing with Baker model D retainer production packer set at 7120 feet. Fusselman casing perforations 7145-7174; Tubb-Drinkard casing perforations 5924-6065'. Ran Kobe insert pumps on 1" IJ tubing in both zones. Released Baker model K snap set packer set at 5921'. Fusselman pump did not operate properly. Pulled all tubing. Found Fusselman 2-3/8" tubing parted at 6909'. Recovered fish. Ran Fusselman 2-3/8" tubing to 7158' (latched into D retainer). Ran Tubb-Drinkard 2-3/8" tubing string to 5985 (hung free - left K packer out of hole). Hydro-tested all 2-3/8" tubing to 3000 psig as run. Ran Kobe insert pumps on 1" IJ tubing. Fusselman pump seated at 7108'. Tubb-Drinkard pump seated at 5945'. Pumped both zones five days. Then commenced packer leakage test.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test After	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before	Tubb-Drinkard					
	6/7/63	117	No test	No test		
Before	Fusselman					
	6/6/63	143	No test	5 (est)		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. 6/14/63	
Approved by		Name	L. O. Storm
Title		Position	Professional Engineer
Date		Company	Elwyn C. Hale