

OWNER	PRODUCER	RECEIVED
DATE	TIME	BY
NAME	ADDRESS	CITY
STATE	ZIP	PHONE
TELETYPE	FAX	EMAIL
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE If State Land submit 5 copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Wynn L. Hill
(Company or Operator)

Wells State
(Lease)

Well No. 1, in 1/4 of NE 3/4, or Sec. 2, T. 25, R. 37, NMPM.
Orth. Justis Pool Lea County.
Well is 290 feet from East line and 1650 feet from North line
of Section 2. If State Land the Oil and Gas Lease No. is 3-3317.
Drilling Commenced October 13, 1961. Drilling was Completed, 19.
Name of Drilling Contractoractus drilling corporation
AddressMidland, Texas
Elevation above sea level at Top of Tubing Head3115'. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 7110 to 7179 No. 4, from to
No. 2, from 5932 to 6118 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	118'	New	919'	Guide	-	-	surface
9 5/8"	36'	New	3104'	Guide	-	-	intermedi te
7"	23'	ew	7365	float	-	7110-7179 5932-6118	flushdown Drinkard ay

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	619'	100	Willburton	9'	100 sacks
12 1/4"	9 5/8"	3104'	2720	Willburton	9.5'	alt later
9 3/4"	7"	7365'	1000	Willburton	9.2'	500 sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Zone 1-erforated 7" casing 7110-7150 7153-7179 four shots per foot-flushdown-ashed and pumped away 500 gallons of mud acid-injected 2000 gallons of low tension acid
Zone 2- erforated 7" casing 6016-6100 6103-6118 four shots per foot-Drinkard-ashed and pumped away 500 gallons of mud acid-injected 5000 gallons of Low tension acid
-erforated 7" casing (5921-5932) (5940- 9118) (5963-5965) (5978-5997) (6006-6010) (6022-6032) (6046-6065) ashed and pumped away 500 gallons of mud acid-injected 2000 gallons of low tension acid
Result of Production Stimulation: Zone 1-Flushdown- returned load and water-flowed clear oil- & water
Zone 2-Drinkard- returned load and water-flowed clear oil- & water

Well State 7235

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, attach report to separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7365 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was 225 barrels of liquid of which 98% was oil; 2% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity. 38

GAS WELL: The production during the first 24 hours was M.C.F. per barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in after acid treatment-7000 gallons

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 213
T. Salt. 1023
B. Salt. 2205
T. Yates. 2348
T. 7 Rivers. 2587
T. Queen. 2995
T. Grayburg. 3330
T. San Andres. 3594
T. Glorieta. 4674
T. Drinkard. 5860
T. Tubbs. 5702
T. Abo. 6184
T. Penn. -
T. Miss. -

Northwestern New Mexico

T. Devonian. 6711
T. Silurian. 5990
T. Montoya. 7278
T. Simpson. -
T. McKee. -
T. Ellenburger. -
T. Gr. Wash. -
T. Granite. -
T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	220		unface				
	903		bed beds				
	1023		hy.				
	2205		alt				
	2348		line				
	2587		and hale anhy.				
	3330		and hale anhy.				
	4674		Anhy. Line, Solo				
	5702		and, tilt, Solo				
	5860		and, Solo				
	6570		Solo				
	6711		hale Solo				
	6850		Line				
	6990		Solo				
	7365		Solo West				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico 12-20-61

Company or Operator. Lynn C. Hale

Address. Box 667 Hobbs, New Mexico

Name. Lynn C. Hale

Position. Owner