Subrat 5 Copies Appropriate Duaries Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	Energy, Minerals and OIL CONSER	of New Mexico Natural Resources Department VATION DIVISION	Form (2-104 Revined 1-1-89 See Instructions at Bottom of Pag
P.O. Drawer DD, Artesia, NM 88210		D. Box 2088 w Mexico 87504-2088	12000
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 874	10	WABLE AND AUTHORIZAT	63829
I		OIL AND NATURAL GAS	ION
Operator			Well API No.
Tahoe Energy, lnc.			30-025-114-05
3909 W. Industrial	Ave. Midland, Texas 79	9703	
Reason(s) for Filing (Check proper bo.		Other (Please explain)	
Recompletion	Chauge in Transporter of: Oul Dry Gas	November 1	. 1991
Change in Operator	Casinghead Gas X Condensate		,
if change of operator give name and address of previous operator			
I. DESCRIPTION OF WEL	I AND I FACE		······································
Lesse Name		cluding Formation	Kind of Lease Lease No.
llale State		Blinebry	Sinc. Foderal States x B-2317
Location Unit Letter G	. 1980 F F	North	
Unit LetterG	; Feet From The	North Line and 1650	Feel From TheL
Section 2 Towns	hip 25S Range 371	<u>. ммрм, Lea</u>	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT		
while of Authorized Transporter of Oil	or Condensate	Address (Give address to which an	proved copy of this form is to be sent)
Scurlock Permian Co	rporation	P.O.Box 4648, Hous	ton, TX 77210-4648
Sid Righardson Cost		Address (Give address to which app	proved copy of this form is to be sent)
Sid Richardson Carb			or tWorth, TX 761C2
ve location of tanks.		ge. Is gas actually connected?	When ? 1961
COMPLETION DATA	at from any other lease or pool, give comm. Onl Well Gas Well n - (X)		pen Plug Back Same Res'v Drif Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
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evations (DF, KKB, RT, GR, etc.)			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
erforations	Name of Producing Formation TUBING, CASING AN	Top Oil/Gas Pay	Tubing Depth
erforations	Name of Producing Formation TUBING, CASING AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
HOLE SIZE	Name of Producing Formation TUBING, CASING AN CASING & TUBING SIZE	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
HOLE SIZE TEST DATA AND REQUE	Name of Producing Formation TUBING, CASING AN CASING & TUBING SIZE	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.