ve bocknow of tasks       yes       1961         that production in commingled with that from any other lease or pool, give communging order number:       1961         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Reavy [Shif Reavy Depth]         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Reavy [Shif Reavy Depth]         iterational (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         iterational       Depth Casing Shoce       TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoce         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       Itel of Tex       Producing Method (Flow, pump, gas ligh, etc.)         ites final New Oil Run To Taak       Date of Tex       Producing Method (Flow, pump, gas ligh, etc.)         ites final New Oil Run To Taak       Date of Tex       Producing Pressure       Chaing Pressure         taue Prod. During Test       Oil - Bibls.       Water - Bbla       Casing Pressure       Chaing Size         taue Prod. Open All rest of regulated of Text       Tubing Pressure (Shut its)       Chaice Size       Chaing Size         <						D 1						
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Add More of provide opening         I. DESCRIPTION OF WELL AND LEASE         Law Name         Not Name, including Formace         Name, Reverts, edited         Decision           Inter New Name         2         Just is Tubb/Dr Ink.rd         Same, Reverts, edited         B-2317           Inter State         2         Just is Tubb/Dr Ink.rd         Same, Reverts, edited         B-2317           Inter State         2         Just is Tubb/Dr Ink.rd         Same, Reverts, edited         B-2317           Inter State         2         Just is Tubb/Dr Ink.rd         Bast         B-2317           Sector         2         Just is Tubb/Dr Ink.rd         B-2317           Sector         2         Just is Tubb/Dr Ink.rd         B-2317           Sector         2         Jose State         B-2317           Sector         2         Just is Tubb/Dr Ink.rd         Last is Tubb/Dr Ink.rd           Just is Tubb/Dr Ink.rd         Last is Tubb/Dr Ink.rd         Last is Tubb/Dr Ink.rd         Bast is tubb/Dr Ink.rd           Just is Tubb/Dr Ink.rd         Cast is Tubb/Dr Ink.rd         Addres (inclusted proved code is tub ink.rd         Piol Jone           Just is Tubb/Dr Ink.rd         Decise is tubb/Dr Ink.rd         Piol Jone         Piol Jone           State All Chand is pode is take or pod, gre commanging order marbly castand <td></td> <td>Casinghea</td> <td>d Gas [X]</td> <td>Conden</td> <td>satc</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Casinghea	d Gas [X]	Conden	satc							
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Halo State       2       Justis Tubb/Drinkard       Sade Revents 6.Fer       R=2317         Constant       Unit tater       C       1980       Fee From The North Line and 1050       Fee From The EASt       Lor         Sector 2       Township 6.Fee       Fee From The North Line and 1050       Feet From The Construction       Commy         Unit tater       C       1080       Feet From The North Line and 1050       Feet From The Construction       Commy         Sector Cork Additioned Transported Out (C)       Of Condenance       PALE Sector (Cork Addition of the Sector)       Commy       Commy         Scart lock Additioned Transported Comport Lion       Of Condenance       PALE Sector (Cork Addition of the Sector)       PALE Sector (Cork Addition of the Sector)       Commy       Commy<		L AND LEA		D1 11-		·····			·····		<del></del>	
Leaster         C         1980         Fee From The         North         Lie and         1650         Fee From The         East         Least           Unit Letter         C         :         1980         Fee From The         North         Lie and         1650         Fee From The         East         Least         Commy           LDESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address (for address to which approved copy of the form is to be seen)         Scalar States to which approved copy of the form is to be seen)           Scalar Allowed Tomphots of Gas         EST of codemastic         P.O. Box 4668, Houston, TX 7210-4668         Train of the photocopy of the form is to be seen)           Scalar Allowed Tomphots of Gas Dialine         Co.         201 Main Street, Fort Worth, TX 76102         Fee From The         Yes           State Allowed to Inpute, the other and pool form any other laws or pool, give commanding onter number:         Yes         1961         the associated         Yes         1961           Weil pooldcool to Inpute, the from any other laws or pool, give commanding onter number:         Yes         1961         the associated         Pel form any form and the second number:           V. COMPLETION DATA         Designate Type of Completion - (X)         Oil Weil         Cas well         New Weil         Witter 'Deepea         Prog lakes' Sant Rev           State	,					-			1		-	
Section       2       Township       255       Range       371:       NMPM,       Lea       County         II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       County       Main set to which approved copy of the Jorn a to be set.)       Scare of Automate Transport of Casterant       County       Main set to which approved copy of the Jorn a to be set.)         Scare for Automate Transport of Casterant       Cost       Automate (Green autors to which approved copy of the Jorn a to be set.)         Scare for Automate Transport of Casterant       Cost       Automate (Green autors to which approved copy of the Jorn a to be set.)         Scare for Automate Transport of Casterant       Cost       Automate (Green autors to which approved copy of the Jorn a to be set.)         Side and Automate Transport of Casterant       Cost       201       Main Street , Fort Worth, TX       77210-4648         West produces a computed with the formany other lease or pool, pre-commanding outer number:       Vest pre-cost       1961       Test pre-cost       1961         V. COMPLETION DATA       Data formation and pre-cost       Ford West       Tool Depth       1961       Test       1961         Main Street , Fort Main Street , fort with West       Data Kost       Tool Depth       1961       1961       1961         Main Street , fort with West       Data Kost       Data Main Street , fort with West       T		I	<u> </u>	Jus	LT2 11	uvu/ut.	incal U			AAAAXXXX	D-2.	) I. /
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS       County         Securitor's Transport of OM       or Constraints       P.O. Box 6448, Houston, TX 77210-4648         Securitor's Transport of OM       or Constraints       P.O. Box 6448, Houston, TX 77210-4648         Securitor's Transport of OM       Dry Cas       Address (Grie address to which approved copy of the Jorn is to be sec)         Side of Automod Transport of OM       Data       Constraints       TX 77210-4648         Side of Automod Transport of OM       Caso Line Co.       201 Main Street, Fort Worth, TX 76102       Version is to secol         Side produced or Inputs,       Unat       Sec.       Type, IR Rev       Yes       1961         Versignate Type of Completion - (X)       100 Well       Cas Well       New Will Workover       Deepee       Prug back Same Rev Phil Rev         Designate Type of Completion - (X)       100 Well       Cas Well       New Will Workover       Deepee       Prug back Same Rev Phil Rev         Invasional Molecular Completion - (X)       100 Well       Cas Well       New Will Workover       Deepee       Prug back Same Rev Phil         Designate Type of Completion - (X)       100 Well       Cas Well       Tool Depin       PBTD.         Ider and Same Alexand Completion - (X)       Date Completion Same Alexand Alexand Alexand Alexand Alexand Alexand Alexand Alexand Alexa	Unit LetterG		30	Feat Fri	m The	North	Line and	1650	Fe	set From The _	East	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Autonized Transporter of OL       Condenses       P.O. Box A648, Houston, TX 77210-4648         Scurf lock, Permin an Coprotein Lion       P.O. Box A648, Houston, TX 77210-4648         Ned of Autonized Transporter of Camples Gas       DA Dates (Gre subset to which approved copy of the Jern is to be seen)         Side Alternation of Indust,       Unit Side Concentration of Concentration of the Concentratic Concentrate Concentrate of the Concentration of the Concentratio	Section 2 Town	ahip 2.5S		Range	37E		, NMPM.	L	ea			Constr
Varie of Autonized Transporter of Oli       Of Constants       Autonized Grow advess to whick approved copy of the Jern at to be read)         P.O. Box 4648, Houston, TX 77210-4648         Scuri Lock Permin       Constants       Direction         State and the interport of Consense of Direction       P.O. Box 4648, Houston, TX 77210-4648         State and Richardsson Carbon & Ganoline Co.       201 Main Street, Fort Worth, TX 76102       Velocing advess to which approved copy of the Jern at to be read)         View Jocker of Instructure of Instruc	II. DESIGNATION OF TRA	NSPORTEI		I ANI	) NATT					<del></del>		county
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Sid Richardson Carbon & Gasoline Co.       201 Main Street, Fort Worth, TX 76102         (well produces of is founds, Unit Sec. Twp, Reg. is get scalarly chanced?       Wise 7         (well produces of is comminged with the from say other lease of pool, give comminging order number:       1961         (Not produces of is comminged with the from say other lease of pool, give comminging order number:       1961         (Not COMPLETION DATA       Oil Well Cas Well New Well Workover Deepen Pring Back Isame Kesv Pair Rev Pairs Spacking         Designate Type of Completion - (X)       Oil Well Cas Well Tool Depth Produces Pay         Designate Type of Completion - (X)       Oil Well Cas Well Tool Depth Pay         Iterations (DF, KKB, KT, GK, nc.)       Name of Producing Formation         if creations       Depth Casing Store         TUBING, CASING AND CEMENTING RECORD       Depth Casing Store         HOLE SiZE       CASING & TUBING SIZE       DEPTH SET         TEST DATA AND REQUEST FOR ALLOWABLE       Date of Test       Producing Method (Flow, pump, gat Igl, etc.)         Ing for Test       Date of Test       Date of Test       Casing Pressure         Ing for Test       Date of Test       Date of Test       Gas-MCF         Ing wellow (ing to task pro)       Tubing Pressure (Shat is)       Chick Size         Ing for Test       Date of Test       Bblis. Consessate/MORF       Grewiny o			n									
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ve backup of task       yes       1961         this production is communicated with that from any other lease or pool, give communicating order number:	1			-		Address (	Main Sti	reet.	Fort	Copy of this for Worth . 1	<b>rm 13 10 be se</b> FX 7610	<b>:n/)</b> コン
V. COMPLETION DATA         Designate: Type of Completion - (X)       Oil Well       Gas Well       New Well       Workover       Deepea       Plug Back [Same Reav ] [M] Reaving Some Space         Designate: Type of Completion - (X)       Date Completed in Producing Formation       Total Depth       PB.T.D.         Intrastications       Date Completed in Producing Formation       Top Oil/Gas Pay       Tubing Depth         Intrastications       Depth Casing Store       TUBING, CASING AND CEMENTING RECORD       Depth Casing Store         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       It WELL       (Test mart be ofter recovery of local volume of load oil and must be equal to or exceed top allowable for the depth or be for full 24 hours )         Inst New Oil Rue To Taak       Date of Test       Producing Method (Flow, pump, gat lift, etc.)         agth of Test       Tubing Pressure       Casing Pressure       Choice Size         and Prod. During Test       Oil - Libits.       Water - Bbit       Casing Pressure       Clocke Size         OPERATOR CERTIFICATE OF COMPLIANCE       Interast of my bookdage and belef.       Oil CONSERVATION DIVISION       NOV 0 1 1991         Date Approved       NOV 0 1 1991       Date Approved       NOV 0 1 1991         Sumanume       Tute       Tute </td <td>Sid Richardson Carb</td> <td>ion &amp; Gase</td> <td>oline (</td> <td><u>Co.</u></td> <td></td> <td>201 1</td> <td>Main Sti</td> <td>ceet,</td> <td>Fort</td> <td>Worth, 1</td> <td>rm 13 10 be 30 IX 761(</td> <td>ini) )2</td>	Sid Richardson Carb	ion & Gase	oline (	<u>Co.</u>		201 1	Main Sti	ceet,	Fort	Worth, 1	rm 13 10 be 30 IX 761(	ini) )2
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efformiona       Tubing Depth         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET         IL WELL       (Test must be upter recovery of total volume of total and must be equal to or exceed top allowable for this depth or be for full 24 hours )         ase First New Oil Rus To Task       Date of Test         Tubing Pressure       Producing Method (Flow, pump, gas lyt, etc.)         night of Test       Tubing Pressure         Tubing Pressure       Casing Pressure         AS WELL       Oil - Bbis.         ung Method (puor, back pr.)       Tubing Pressure (Shut-in)         L OPERATOR CERTIFICATE OF COMPLIANCE       Oil Conservation         Dires of the pressiden of the of algornation gives above as the and anyphete to the press of my knowledge and belief.       Oil CONSERVATION DIVISION         Signature       Tubing Pressure       Date Approved         Signature       Tube       Tube	Sid Richardson Carb f well produces of ar liquids, ive location of tanks. this production is commingled with the V. COMPLETION DATA	Hom & Gase	oline ( Soc. / r lease or po	CO . Twp. ool, give	Rge.	201 la gas acu	Main Sti willy connecte yes wimber:	reet, الا	Fort When	Worth, 7 ? 19	rx 7610 961	)2.
TUBING, CASING AND CEMENTING RECORD         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         Test mast be ujter recovery of total volume of total oil and must be equal to or exceed top allowable for that depth or be for full 24 hours 1         Internal New Oil Run To Tark       Date of Test       Producing Method (Flow, pump, gat lift, etc.)         night of Test       Tubing Pressure       Choke Size       Choke Size         stand Prod. During Test       Oil - Bbis.       Gas- MCF       Gas- MCF         AS WELL       Length of Test       Bbits Condensate/MMCF       Gravity of Condensate         uning Method (paior, back pr)       Tubing Pressure (Shut-in)       Creating Pressure (Shut-in)       Choke Size         L OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       NOV 0 1 1991         Date Approved       NOV 0	Sid Richardson Carb f well produces of ar liquids, ive location of tanks. this production is commingled with the V. COMPLETION DATA Designate Type of Completion	HOM & Gase  Unit   at from any othe n - (X)	oline ( Soc. /' r lease or po Oil Well	CO. Twp. Ool, give	Rge.	201 I Is gas act	Main Sti Wally connecte yes Wimber: ell   Workov	reet, الا	Fort When	Worth, 1 ? 19 Plug Back [:	rx 7610 961	)2.
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       Itele state of the recovery of total volume of load oil and must be equal to or exceed top allowable for the depth or be for full 24 houres)       Test must be equal to or exceed top allowable for the depth or be for full 24 houres)         Inter Fina New Oil Run To Tark       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         night of Test       Date of Test       Producing Pressure       Casing Pressure         tauel Prod. During Test       Oil - Hols.       Water - Hols       Casing Pressure       Choke Suze         tauel Prod. During Test       Oil - Hols.       Water - Hols       Casing Pressure (Snut-in)       Create Suze         tauel Prod. Test - MCF/D       Length of Test       Bblk. Condensate/MMCF       Greevity of Condensate         tauel Prod. CERTIFICATE OF COMPLIANCE       Dift Pressure (Snut-in)       Create Suze       OIL CONSERVATION DIVISION         Division have been complete with ad that in information give a above is true and engilations of the Oil Conservation       NOV 0 1 1991         Signature       K.A. Freeman       President       File       File         Thinget Mane       Tube <td>Sid Richardson Carb f well produces of ar liquids, ive location of tanks. This production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudded</td> <td>HOM &amp; Gase Unit 1 at from any othe n - (X) Date Compt</td> <td>oline ( Soc. /' r lease or po Oil Well . Ready to F</td> <td>Co . Twp. ool, give Ga Prod.</td> <td>Rge.</td> <td>201 1 is gas act</td> <td>Main Str ually connecto yes umber: ell   Workov</td> <td>reet, الا</td> <td>Fort When</td> <td>Worth, 7 7 19 Piug Back 19 P.B.T.D.</td> <td>TX 761( 961 Same Res'v</td> <td>)2.</td>	Sid Richardson Carb f well produces of ar liquids, ive location of tanks. This production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudded	HOM & Gase Unit 1 at from any othe n - (X) Date Compt	oline ( Soc. /' r lease or po Oil Well . Ready to F	Co . Twp. ool, give Ga Prod.	Rge.	201 1 is gas act	Main Str ually connecto yes umber: ell   Workov	reet, الا	Fort When	Worth, 7 7 19 Piug Back 19 P.B.T.D.	TX 761( 961 Same Res'v	)2.
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size First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lyl, etc.)         ingth of Test       Tubing Pressure       Casing Pressure       Choke Size         itual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         AS WELL       Itage for test       Bbls. Condensate/MMCF       Gravity of Condensate         itual Prod. Test       Tubing Pressure (Shui-in)       Bbls. Condensate/MMCF       Gravity of Condensate         LopERATOR CERTIFICATE OF COMPLIANCE       Interby certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complete with and that the information given above is true and wingheer to the feet of my knowledge and belief.       Oil CONSERVATION DIVISION         Signature       K.A. Freeman       President       BMITMECT I SUPERVISOR         Tubie       Tubie       Tubie       Tubie	Sid Richardson Carb f well produces of ar liquids, ive location of tanks. This production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations HOLE SIZE	Hom & Gase Unit 1 at from any othe n - (X) Date Compl. Name of Pro TL CASI	oline ( Soc. /' r lease or po Oil Well . Ready to F xtucing Forr JBING, C NG & TUB	Co. Twp. Col, give Ca Prod. CASING SING SIZ	Rge.	201 1 Is gas act	Main Str ually connecto yes umber: ell   Workov  th as Pay TING REC	er   ORD	Fort When	Worth, 7 ? 19 Plug Buck 1 P.B.T.D. Tubing Depth Depth Casing	TX 761( 961 Same Res'v	)2. Dif Res'v
Time Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas- MCF       AS WELL     Stand Prod. Test     Bbls. Condensate/MMCF     Gravity of Condensate       Image Method (pilot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       L OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION     Oils to be of the Oil Conservation       Division have been complete to the pest of my knowledge and belief.     Oil CONSERVATION DIVISION       Signature     NOV 0 1 1991       K.A. Freeman     President       Proteid Name     Tube	/Sid Richardson Carb f well produces of ar liquids, ive location of tanks. this production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations HOLE SIZE HOLE SIZE	I Unit I I I I I I I I I I I I I I I I I I I	Oline () Soc. // In lease or pr Oil Well I. Ready to F Aducing Forr JBING, C NG & TUB	Co. Twp. Twp. Col, give Col,	G AND	201 1 is gas actions ing order n New Wi Total Dep Top Oil/G	Main Str ually connector yes umber: ell   Workov th as Pay TING REC DEPTH S	er   B CORD SET	Fort When Docpen	Worth, 1 ? Plug Buck  : P.B.T.D. Tubing Depth Depth Casing SA	TX 7610 961 Same Res'v	D2
Image Name     Oil - Bbis.     Oil - Bbis.     Oil - Bbis.       AS WELL     Image Nethod (pilot, back pr.)     Longth of Test     Bbis. Condensate/MMCF     Gravity of Condensate       Image Method (pilot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       I. OPERATOR CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION     Oild conservation       Division have been complete to the pleat of my knowledge and belief.     Oild conservation       Sugnature     Y. Condensate of the President     Date Approved       Signature     President     Division Name	Sid Richardson Carb f well produces of a liquids, ive location of tanks. this production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after	Hom & Gase Unit   at from any othe n - (X) Date Compl. Name of Pro TL CASI	Oline () Soc. // In lease or pr Oil Well I. Ready to F Aducing Forr JBING, C NG & TUB	Co. Twp. Twp. Col, give Col,	G AND ZE	201 1 is gas action ing order n New With Total Dep Top Oil/G CEMEN' be equal to	Main Str ually connector yes umber: ell   Workov th as Pay TING REC DEPTH S DEPTH S	CORD SET	Fort When Docpen	Worth, 7 7 19 Plug Buck 19 P.B.T.D. Tubing Depth Depth Casing SA depth or be for	TX 7610 961 Same Res'v	)2.  )iif Res'v 
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Just Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       ting Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       L. OPERATOR CERTIFICATE OF COMPLIANCE     Inereby certuly that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information gives above is true and complete to the pest of my knowledge and belief.     OIL CONSERVATION DIVISION       J. Gamman President     President     Date Approved       Signature     Freeman     President       K. A. Freeman     President     Ditte	Sid Richardson Carb f well produces of ar liquids, ive location of tanks. this production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudied Elevations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after see First New Oil Run To Tank ingth of Test	Hom & Gase Unit I at from any othe n - (X) Date Compt Name of Pro TL CASI ST FOR AL recovery of total Date of Test Tubing Press.	oline ( Soc. // 	Co. Twp. Twp. Ool, give Casing Ca	G AND ZE	201 1 is gas actions Inng order n New Will Total Dep Top Oil/G CEMEN' Cemen' be equal to Producing Casing Pred	Main Str ually connector yes umber: ell   Workov   th has Pay TING REC DEPTH S  or exceed top Method (Flow SSURE	CORD SET	Fort When Docpen ble for this gas lyt, et	Worth, 1 1 Plug Buck 1 P.B.T.D. Tubing Depth Depth Casing Choke Size	TX 7610 961 Same Res'v	)2.  )iif Res'v 
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L OPERATOR CERTIFICATE OF COMPLIANCE I hereby ceruly that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the test of my knowledge and belief. Date Approved Signature K.A. Freeman President Different Title Different Differe	Sid Richardson Carb f well produces oil or liquids, ive location of tanks. This production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) reforsitions HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank rangth of Test Elevation Test AS WELL	Hom & Gase Unit I at from any othe n - (X) Date Compl. Name of Pro TL CASI ST FOR AL recovery of total Date of Test Tubing Press. Oil - Hols.	oline ( Soc. // Friender of period of the second period period period of the second period pe	Co. Twp. Twp. Ool, give Casing Ca	G AND ZE	201 1 Is gas action Ing order n New Will Total Dep Top Oil/G CEMEN' Cemen' be equal to Producing Casing Press	Main Str ually connector yes umber: ell   Workov is as Pay TING REC DEPTH S or exceed top Method (Flow source	CORD SET	Fort When Docpen ble for this gas lyt, et	Worth, 1 1 Plug Buck   P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Choke Size Gus- MCF	TX 761( 961 Same Res'v Shoe ACKS CEME	)2.  )if Res'v 
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the jest of my knowledge and belief. Signature K.A. Freeman President Proded Name Title	Sid Richardson Carb f well produces of or liquids, ive location of tanks. this production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spucked Elevations (DF, RKB, RT, GR, etc.) reformitions HOLE SIZE HOLE SIZE	Hom & Gase Unit I at from any othe n - (X) Date Compl. Name of Pro TL CASI ST FOR AL recovery of total Date of Test Tubing Press. Oil - Hols.	oline ( Soc. // Friender of period of the second period period period of the second period pe	Co. Twp. Twp. Ool, give Casing Ca	G AND ZE	201 1 Is gas action Ing order n New Will Total Dep Top Oil/G CEMEN' Cemen' be equal to Producing Casing Press	Main Str ually connector yes umber: ell   Workov is as Pay TING REC DEPTH S or exceed top Method (Flow source	CORD SET	Fort When Docpen ble for this gas lyt, et	Worth, 1 1 Plug Buck   P.B.T.D. Tubing Depth Depth Casing SA depth or be for c.) Choke Size Gus- MCF	TX 761( 961 Same Res'v Shoe ACKS CEME	)2.  )if Res'v 
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the jest of my knowledge and belief. Signature K.A. Freeman President Proded Name Title	Sid Richardson Carb f well produces of or liquids, ive location of tanks. this production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spucked Elevations (DF, RKB, RT, GR, etc.) reformitions HOLE SIZE HOLE SIZE	Hom & Gase Unit I at from any othe n - (X) Date Compl. Name of Pro TL CASI ST FOR AL recovery of total Date of Test Tubing Press. Oil - Bbls.	oline ( Soc. // 	Co. Twp. Twp. ool, give Ga Prod. CASING SING SIJ BLE Ibad oil	G AND ZE	201 1 Is gas actions Inng order n New Weight Top Oil/G CEMEN' CEMEN' Casing Pre- Water - Bb Bbls. Cond	Main Str ually connectory yes umber: ell   Workov th as Pay TING REC DEPTH S or exceed top Method (Flow SSURE 15	CORD SET	Fort When Docpen ble for this gas lyt, et	Worth, 1 1 1 Plug Back 1 P.B.T.D. Tubing Depth Depth Casing Choke Size Gas- MCF Gravity of Com	TX 761( 961 Same Res'v Shoe ACKS CEME	)2.  )if Res'v 
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Signature     By     ORIGINAL SEGNED BY ISERY SIXTON       K.A. Freeman     President       Photod Name     Title	Sid Richardson Carb f well produces of or liquids, ive location of tanks. This production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudied Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE . TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank Ength of Test Studi Prod. During Test AS WELL Studi Prod. Test - MCF/D Sting Method (pilot, buck pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul	Hom & Gase Unit I at from any othe n - (X) Date Compile Name of Pro TL CASI ST FOR AL recovery of total Date of Test Tubing Press Oil - Bbis. Length of Tes Tubing Press	oline ( Soc.  ' r lease or po Oil Well . Ready to F aducing Forr JBING, C NG & TUB JBING, C NG & TUB JBING, C NG & TUB JBING, C NG & TUB	Co. Twp. Col, give Ga Prod. CASING SING SIZ CASING SING SIZ CASING CASING	G AND ZE	201 1 is gas actions Inng order n New Will Total Dep Top Oil/G CEMEN' CEMEN' be equal to Producing Casing Press Bbla. Cond Casing Press	Main Str ually connector yes umber: ell   Workov ith as Pay TING REC DEPTH S  or exceed top Method (Flow SSURE is ensate/MMCF saure (Shut-in,	ceet,	Fort When Docpen	Worth, 1 1 1 Plug Back 1 P.B.T.D. Tubing Depuh Depth Casing <i>depth or be for</i> <i>c.j</i> Choke Size Gas- MCF Gravity of Con Choke Size TION D	TX         7610           961	)2 ))11 Res'v I NT s)
K.A. Freeman President DWSTRICT I SUPERVISOR Proted Name Title Title	Sid Richardson Carb f well produces of or liquids, ive location of tanks. This production is commingled with the V. COMPLETION DATA Designate Type of Completion Date Spudied Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank Ength of Test Studi Prod. During Test AS WELL Studi Prod. Test - MCF/D Sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regui Division have been complied with and is true and complete to the best of my l	Hom & Gase Unit I at from any othe n - (X) Date Compile Name of Pro TL CASI ST FOR AL recovery of total Date of Test Tubing Press Oil - Holis. Longth of Tes Tubing Press CATE OF C lations of the Oil that the informa knowledge and t	oline ( Soc.  ' r lease or po Oil Well . Ready to F aducing Forr JBING, C NG & TUB JBING, C NG & TUB LOWAL I volume of ure LOWAL I volume of Ure	Co. Twp. Col, give Ga Prod. CASING SING SIZ CASING SING SIZ CASING CASING	G AND ZE	201 1 Is gas action Ing order n New Will Total Dep Top Oil/G CEMEN' Cement De equal to Producing Casing Pres Bbls. Cond Casing Pres	Main Stri ually connectory yes umber: ell   Workov th as Pay TING REC DEPTH S or exceed top Method (Flow SSURE is consete/MMCF issure (Shut-in, OIL CC	ceet, sul? er   or   Fort When Docpen	Worth, 1 1 1 Plug Back 1 P.B.T.D. Tubing Depuh Depth Casing <i>depth or be for</i> <i>c.j</i> Choke Size Gas- MCF Gravity of Con Choke Size TION D	TX         7610           961	)2. ))If Res'v I NT s)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.