| Subr.at 5 Copies<br>Appropriate Exercit Office<br>EISTRICT I<br>P.O. Box 1980, Hobbe, NM = 8240<br>DISTRICT II<br>P.O. Drawer DD, Artesia, NM 88210<br>DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>I.   | OIL<br>REQUEST  | , Minerals and Na<br>CONSERV<br>P.O. F<br>Santa Fe, New N<br>FOR ALLOWA | New Mexico<br>attiral Resources Departmen<br>ATION DIVISION<br>Box 2088<br>Mexico 87504-2088<br>BLE AND AUTHORIZ<br>IL AND NATURAL GAS |   |                            | Form C<br>Revised<br>See Insti-<br>at Botto | 1-1-89    |
|---|---|---|--|---|----------------------------|---|-----------|
| Openior<br>Tahoe Energy, Inc.   |   | Well /  | Well API No.<br>30-025-11405   |   |                            |   |           |
| Address <u>3909 W. Industrial A</u> Reason(a) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator   | Chang<br>Oil<br>Casinghead Gas  | in Transporter of:  | )3<br><b>Other (Piease explain</b><br>November   |   | 91                         |   |           |
| II. DESCRIPTION OF WELL AND LEASE           Lease Name         Well No.         Pool Name, Including Formation  |   |   |  |   | Kind of Lense Leave No.    |   |           |
| Hale State  | 2   | Justis B  | -  | -   |                            | к В-231                                     |           |
| Location<br>Unit Letter   | . 1980  |   | North Line and 1650  |   | et From The $-\frac{1}{2}$ | last  | Line      |
| Section 2 Towns   | ы <b>р</b> 258  | Range 37E   | , NMPM, Lea  | l   |                            |   | County    |
| III. DESIGNATION OF TRA   | NSPORTER OF   |   |  | h approved  | copy of thus for           | n is to be set                              |           |
| Seurlock Permian Con  | Address (Give address to which approved copy of the form is to be sent)<br>P.O.Box 4648, Houston, TX 77210-4648 |   |  |   |                            |   |           |
| Name of Authorized Transporter of Case<br>  |   | or Dry Gas 🚞<br>e Co.   |  | ditess io which approved copy of this form is to be setu)<br>Street, For tWorth, TX 76102 |                            |   |           |
| If well produces oil or liquids,<br>give location of tanks.   | Unit Soc.   | Twp.   Ryc.   |  | <u> </u>  | When ?<br>1961             |   |           |
| If this production is commanded with that   | t from any other lease  | or pool, give comming   |  |   |                            |   | ·         |
| IV. COMPLETION DATA   | Ou w  | ell Gas Well  | New Well Warkover  | Decoen  | Plug Back IS               | ane Res'v                                   | Dif Res'v |
| Designate Type of Completion  | Date Compl. Ready   |   | Total Depth  |   | P.B.T.D.                   |   |           |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation   |   | Top Oll/Gus Pay  |   | Tubing Depth               |   |           |
| Perforations  | <u> </u>  |   |  |   | Depth Casing 5             | itioe                                       |           |
|   | TUBING, CASING AND  |   | CEMENTING RECORD   |   |                            |   |           |
| HOLE SIZE   | CASING &  | TUBING SIZE   | DEPTH SET  |   | SACKS CEMENT               |   |           |
|   |   |   |  |   |                            |   |           |
| <u></u>   |   |   |  |   |                            |   |           |
| V. TEST DATA AND REQUE<br>OIL WELL (Test must be after t<br>Date First New Oil Run To Tank  |   |   | be equal to or exceed top allows<br>Producing Method (Flow, pump   |   |                            | full 24 hours                               | )         |
| Length of Test  | Tubing Pressure   |   | Casing Pressure  |   | Choke Size                 |   |           |
| Actual Prod. During Test  | Oil - Bbls.   | <u></u>   | Waler - Bbis   |   | Gas- MCF                   |   |           |
| GAS WELL  | Length of Test  |   | Bbis. Condensaie/MMCF  |   | Gravity of Coudenside      |   |           |
| Tosing Method (plus, buck pr.)  | Tubing Pressure (Sh   | щ- <u>та)</u>   | Casing Pressure (Shut-in)  |   | Choke Size                 |   |           |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE<br>I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information given above<br>is true and complete to the best of my knowledge and belief.<br>Signature<br>K. A. Freeman<br>President |   |   | OIL CONSERVATION DIVISION Date Approved By   |   |                            |   |           |
| Protod Name<br>10/29/91<br>Date   |   | Tule<br>17-7938<br>Iephone No.  | Title  |   |                            |   |           |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.