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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 3 8 10 PM '69  
5a. Indicate Type of Lease  
State ☐ Fee ☐

State Oil & Gas Lease No.

B-2317

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ELWYN C. HALE	8. Farm or Lease Name Hale-State
3. Address of Operator 901 Michigan, #38, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry & Tubb Dr.
11. Elevation (Show whether DF, RT, GR, etc.) 3157 THF; 3169 KB (datum)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUS AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Operation to test for down-hole communication and TA one zone, May 21, 1969

Basic well data: This is a conventional dual completion, Blinebry over Tubb-Drinkard, utilizing two strings of 2-3/8" EUE tubing in 7-inch casing. The long (Tubb-Drinkard) string is latched into a production retainer at 5905'. The Blinebry tubing string is latched into a parallel string anchor at 5586'. Gross perforated intervals: Blinebry 5335-5696' (18 holes); Tubb-Drinkard 5932-6156' (17 holes).

Pulled rods and pump from Tubb-Drinkard tubing string. Using wireline tools, found leak in Tubb-Drinkard tubing string at 5818'. Set PSI model LWP blanking tool in closed Tubb-Drinkard sleeve at 5902' to isolate and TA Tubb-Drinkard zone. Hung rods without pump in Tubb-Drinkard tubing. Returned Blinebry zone to pumping. Tubb-Drinkard zone temporarily abandoned May 21, 1969.

Note: Please cancel Hale-State No. 2 Tubb-Drinkard allowable effective May 21, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm

TITLE Engineer

DATE June 2, 1969

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: