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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
ELWYN C. HALE		Hale-Stat
3. Address of Operator		9. Well No.
901 Michigan #38, Hobbs, New Mexico 88240		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		Justis Blinebry and Tubb-Drinkard
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25</u> RANGE <u>37</u> NMPM.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
3157 THF; 3169 KB (datum)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: this is a conventional dual completion, Blinebry over Tubb-Drinkard, utilizing parallel strings of 2-3/8" EUE tubing in 7-inch production casing. The long (Tubb-Drinkard) tubing string is latched into a production retainer at 5905'. The Blinebry tubing string is latched into a parallel string anchor at 5586'. Gross perforated intervals: Blinebry 5335 - 5696' (18 holes); Tubb-Drinkard 5932 - 6156' (17 holes).

7/31 - 8/2/68: Pulled rods & pumps from both zones. Knox Services treated each zone with 2000 gal 15% LST-NE-Fe acid flushed with lease oil. Opened sleeve in Tubb-Drinkard string at 5905'. Swabbed well clean. Closed sleeve. Ran reconditioned pumps and rods. Pumped until load recovered.

### Well Tests:

Blinebry: Before AT: 12 BO + 0.8 BW/D. GOR 10,130.

After AT: 45 BO + 1 BW/D. GOR 3,388.

Tubb-Drinkard: Before AT: 7 BO + 0.8 BW/D. GOR 7,610

After AT: 3 BF/D cut 10% water. No test on GOR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE Aug. 21, 1968

APPROVED BY Leshie A. Clements TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: