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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Proposed by  
 C-102 and C-103  
 Effective 1-1-65  
 JAN 3 11 08 AM '67

|                              |  |
|------------------------------|--|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | B-2317   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                             |
| 2. Name of Operator<br>ELWYN C. HALE   | 8. Farm or Lease Name<br>Hale-State                |
| 3. Address of Operator<br>2021 N. Jefferson, Hobbs, New Mexico 88240   | 9. Well No.<br>2 (Elinebry zone)                   |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-South</u> RANGE <u>37-East</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Justice Elinebry |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3157 THF; 3169 KB   | 12. County<br>Lea                                  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                          |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Place well on beam pump |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-03.

Note: This well is a conventional dual completion (Elinebry over Tubb/Drinkard) utilizing parallel strings of 2-3/8" EUE tubing in 7-inch production casing. Tubb/Drinkard (long) tubing string latched into Fakar model FA retainer production packer set at 5905 feet, KB, above Drinkard casing perfs. Elinebry (short) tubing string latched into a parallel string anchor at 5586 feet, KB. Elinebry casing perfs 5335-5696 feet (18 holes total). Top of seating nipple in Elinebry tubing string 5580 feet.

December 6, 1966: Re Elinebry zone: Ran reconditioned 2" x 1-1/2" x 20' bottom hold down stationary barrel pump on 155 - 3/4" and 66 - 7/8" rods plus pony rods. Kicked off pumping unit at 11 - 86" SPM, pumping alternate 2-hour time periods by automatic time control.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE Jan. 2, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: