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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 66)

Name of Company	Elwyn C. Hale		Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO								
Lease	Hale State	Well No.	2	Unit Letter	G	Section	2	Township	25 S	Range	37 E
Date Work Performed	6/30 - 7/26/64		Pool			North Justis		County			Lea

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work **Dual recompletion under OCC Order No. MC-1491.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

This is a supplemental report to C-103 filed July 1, 1964:

- After Drinkard Opt, killed well with No-Block and brine. Pulled Baker packers.
- Using FGAC, set Baker model FA retainer production packer at 5905 feet.
- Ran 2 3/8" EUE long (Drinkard) string tubing to 6098' with perforations and blanked tubing collar on bottom. PSI 2 3/8" OD x 1.81" ID sleeve in open position at 5909' (tubing measurement). Top FA packer 5908 by tubing measurements.
- Ran 2 3/8" EUE short (Blinbry) string tubing. Latched same into parallel string anchor at 5586. Nipped up.
- Displaced brine with oil and swabbed in well. Flowed until load recovered. Closed sleeve in long tubing string at 5905'. Pressure communication subsequently indicated between long string of tubing and casing annulus.
- Killed well. Checked long tubing string and found same still latched OK into Baker FA packer. Tested long string internally by blocking above and below PSI sleeve. Sleeve leaking. Shifted sleeve open, then closed. Long tubing string then tested OK to 2100 psi.
- Swabbed in both zones and flowed to stabilize. Preparing to commence packer leakage test.

Witnessed by	Position	Company
L. O. Storm	Professional Engr.	Elwyn C. Hale

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
3157	7369	7320	7056-7252	1/12/62
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
2 strings 2 3/8	7080, 7250	7"	7359	

Perforated Interval(s)
Fusselman 7182-7252; Devonian 7056-91

Open Hole Interval	Producing Formation(s)
none	Fusselman & Devonian

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	No test - new zones					
After Workover	Blk 7/29/64 7/28/64	124 76	262 135	44 28	2113 1776	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name	A. L. Smith	
Title	Position	Agent	
Date	Company	Elwyn C. Hale	