	STOREVEL	N F	W MEXICO D		ISERVATION	COMMISSIC	ри	FORM C-103
U.S.U.S. LAND OFFICE	21-		MISCELLAN				•	(Rev 3+55)
PROPATION SPEC	_1 _ +	(Submit	to appropriate D	istrict	Office as per Cu	mmission Rul	le 1106).	, ' <u>j</u> !
ame of Comp	Elwyn C. H	alc		-	% OIL REPORTS & BOX 762 HOBBS	NEW ARYLO		
ease	Fale State	W	ell No. 2 G	Letter	Section Township	25 S	Range	37 B
ate Work Per June 1	rformed 0-25, 1964	Pool	Justis		County	Lea		· · · · · · · · · · · · · · · · · · ·
			A REPORT OF: (· ·
] Beginnin	g Drilling Operation		ing Test and Cem					: <u>i .</u>
] Plugging	g	Rem	nedial Work Dual	. Reco	mpletion und	er OCC Ord	ler No.	MC-1491.
ing expe Tested 7	ndable plug a M ^{III} casing with GRAN and CCL	top cement 711 at 6760'. Car h 2000 paig. logs 6750 to	No pressure 4700'. Two	th 5' lo ss. effor	irac sand. ts to obtain	Loaded no.	ond log	g unsuccessful
6021, 60 forated 5498, 55 4. Ran acid ove LSTNE ac	044, 6048, 600 Blinebry with 504, 5514, 552 Baker retrieve ar Blinebry po cid and 25	61, 6067, 607 h one 5/8" hol 21, 5599, 561 veable packer erfs. Set Cen 1 1/4" RCN ba	7, 6107, 611 1e each at: 7, 5621, 567 s on 3 1/2 st menter at 52 11 ecalers. Position Prof. Eng	le eac 7, 613 5335, 6, 568 frac t 75. 7 Good r ineer	th at: 5932, 4, 6140 and 5351, 5406, 7 and 5696 (500 bing. Set Freated Bline Company Elwyn	5940, 595 6156 (17) 5419, 54 18 holes BP at 572 bry perfs tions fro (Co C. Hale	7, 599 hole to 30, 54 total) 5. Sp with m ball	otted 750 gal total 3000 gal
6021, 60 forated 5498, 55 4. Ran acid ove LSTNE ac	044, 6048, 600 Blinebry with 504, 5514, 552 Baker retriever Blinebry po cid and 25 - 1	61, 6067, 607 h one 5/8" hol 21, 5599, 561 veable packer erfs. Set Cen 1 1/4" RCN ba	7, 6107, 611 1e each at: 7, 5621, 567 s on 3 1/2 ³⁷ menter at 52 11 eealers. Position Prof. Eng LOW FOR REME	le eac 7, 613 5335, 6, 568 frac t 75. 7 <u>Good r</u> in eer	th at: 5932, 4, 6140 and 5351, 5406, 77 and 5696 Subing. Set Treated Bline Company Elwyn ORK REPORTS	5940, 595 6156 (17) 5419, 54 18 holes BP at 572 bry perfs tions fro (Co C. Hale	7, 599 hole to 30, 54 total) 5. Sp with m ball	otted 750 gal total 3000 gal
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