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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the person on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <u>RE-DUAL</u>	<u>X</u>

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

June 2, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Elwyn C. Hale Hale-State Well No. 2 in G (Unit)
(Company or Operator) Lease
SW 1/4 NE 1/4 of Sec. 2, T. 25-S, R. 37-E, NMPM, North Justis Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is planned to recomplete Hale-State No. 2 as a Blinbry over Tubb-Drinkard conventional dual as authorized by OCC Order No. MC-1491, as follows:

1. Pull both strings rods and 2-3/8" tubing.
2. Plug Baker FA retainer at 7155.5' with GI trip bob and cap with 5 sx cement to abandon permanently Fusselman perforations 7182-7252'.
3. Run Gamma Ray/Neutron, CCL and cement bond logs 4700 to 7150'.
4. Set Baker model D retainer containing expendable plug near 6775' to isolate (temporarily abandon) Devonian perforations 7056-7091'. Cap with frac sand.
5. Limited entry jet perforate selected zones: Drinkard 5880-6160'; and Blinbry 5335-5695'.
6. Using 3 1/2" frac tubing and Baker retrieveable packers, test 7" casing above 5300' to 2000 psig. Acidize and frac Tubb-Drinkard and Blinbry selectively (20,000 GLO fracs each).
7. Produce both new pays until clean. Take potentials.
8. Set Baker model FA retainer production packer near 5720'.
9. Run parallel strings 2-3/8" tubing. Place both zones on production. Conduct packer leakage test.

Approved..... 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Elwyn C. Hale

(Company or Operator)

By L. O. Storm

Position Professional Engineer

Send Communications regarding well to:

Name Elwyn C. Hale

Address 209 Turner Drive, Hobbs, New Mexico