New Mexico Oil Conservation Commission

## NEW MEXICO OIL CONSERVATION COMMISS 1

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Elwyn C.		Leas	e Hale-State		ell 0. 2
Location Unit G	Sec 2	Twp 25-South	Rge	County	
		Type of Prod	Method of Prod	Prod. Medium	Lea Choke Siz
Upper	ervoir or Pool		Flow, Art Lift	(Tbg or Csg)	· ·
Compl Levonian Lower	<del></del>	OIL	Beam pump	Tubing	2"
Compl Fusselma	ın	Oil	Beam pump	Tubing	2"
		FLOW TEST	NO. 1		
Both zones shut-in at	t (hour, date):	: 10:30 A4, June	24 <b>, 1</b> 963		
Well opened at (hour,	<b>da</b> te):	10:30 Al, June	25 <b>, 1</b> 963	Upper Completion	Lower Completi
Indicate by ( X ) the	e zone producir	ng			X
Pressure at beginning					200
Stabilized? (Yes or N					No
Maximum pressure duri					200
inimum pressure duri				· · · · · · · · · · · · · · · · · · ·	30
Pressure at conclusion					<u> </u>
Pressure change durin					170
					<del></del>
as pressure change a	n in <b>crea</b> se or	a decrease?	•••••••	Increase	Decrea
Well closed at (hour, bil Production during Test: 9  Devonian	date): 10:30	AM, June 26, 136 Gas Prod .8° API; During T	Total Tip Production Sest 9.2	me On on 24/0 MCF; GOR	0 hours 1022
Well closed at (hour, bil Production buring Test: 9	date): 10:30	AM, June 26, 196	Total Tip Production Sest 9.2	me On on 24/0 MCF; GOR	1022
Tell closed at (hour, bil Production buring Test: 9  Devonian emarks	date): 10:30 bbls; Grav. 35 pressure record	AM, June 26, 196 Gas Prod .8° API; During T ded on annulus be	Total Tip  Production  Pest 9.2  tween 2-3/8" tubi  0. 2	me On on 24/0 MCF; GOR ng strings and 7	0 hours 1022 Casing.
Well closed at (hour, bil Production buring Test: 9	date): 10:30 bbls; Grav. 35 pressure record	AM, June 26, 196 Gas Prod .8° API; During T ded on annulus be	Total Tip  Production  Pest 9.2  tween 2-3/8" tubi  0. 2	me On on 24/0 MCF; GOR ng strings and 7	0 hours 1022 Casing.
Tell closed at (hour, bil Production buring Test: 9  Devonian emarks	date): 10:30 bbls; Grav. 35 pressure record date): 10:30	AM, June 26, 196  Gas Prod 8° API; During T ded on annulus be  FLOW TEST N AM, June 27, 196	Total Tip  Production  est 9.2  tween 2-3/8 tubi  0. 2	me On on 24/0  MCF; GOR  ing strings and 7  Upper  Completion	0 hours 1022 Casing.
Tell closed at (hour, bil Production during Test: 9  Devonian emarks  ell opened at (hour,	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product	AM, June 26, 196 Gas Prod .8° API; During T ded on annulus be FLOW TEST N AM, June 27, 196	Total Time Production  Test 9.2  Tween 2-3/8" tubi  O. 2	me On on 24/0  MCF; GOR  ng strings and 7  Upper Completion	0 hours 1022 Casing.
Tell closed at (hour, bil Production buring Test: 9  Devonian emarks  ell opened at (hour, ndicate by ( X ) the ressure at beginning	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product	AM, June 26, 196 Gas Prod 8° API; During T ded on annulus be FLOW TEST N AM, June 27, 196	Total Time Production  Test 9.2  Tween 2-3/8* tubi  O. 2	me On on 24/0  MCF; GOR  ing strings and 7  Upper Completion  X  45	0 hours 1022 Casing. Lower
Tell closed at (hour, bil Production buring Test: 9  Devonian emarks  ell opened at (hour, ndicate by ( X ) the second content of th	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test	AM, June 26, 196 Gas Prod 8° API; During T ded on annulus be FLOW TEST N AM, June 27, 196	Total Tip Production Sest 9.2  tween 2-3/8" tubi  0. 2	MCF; GOR	0 hours 1022 Casing. Lower Completic
ressure at beginning tabilized? (Yes or Notation)	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test	AM, June 26, 196 Gas Prod 8° API; During T ded on annulus be FLOW TEST N AM, June 27, 196	Total Time Production  Test 9.2  Tween 2-3/8" tubi  O. 2	me On on 24/0  MCF; GOR  Ing strings and 7  Upper Completion  X  45	O hours  1022  * casing.  Lower Completic
Tell closed at (hour, bil Production buring Test: 9  Devonian emarks	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test	AM, June 26, 196  Gas Prod 8° API; During T ded on annulus be  FLOW TEST N AM, June 27, 196 ing.	Total Time Production Pest 9.2 Tween 2-3/8" tubi	### On 24/0   MCF; GOR   MCF; GOR   MCF; GOR   MCF; GOR   MCF; GOR   MCF   MCF	lower Completi
ressure at beginning tabilized? (Yes or Notation)	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test ng test n of test	AM, June 26, 196 Gas Prod 8° API; During T ded on annulus be FLOW TEST N AM, June 27, 196	Total Tip Production Sest 9.2  tween 2-3/8" tubi  0. 2	### On	Lower Completice 220 125
ressure at conclusion  aximum pressure during tressure at conclusion  writed the conclusion of the con	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test ng test to of test to test	AM, June 26, 196  Gas Prod 8° API; During T ded on annulus be  FLOW TEST N AM, June 27, 196 ing	Total Time Production Pest 9.2 tween 2-3/8" tubi	### On 24/0   MCF; GOR   The strings and 7   Upper   Completion   X   45   45   45   45   Mone   No Change	1022    Casing.   Lower   Completion   220   125   125   95
ressure at conclusion as pressure change are sell closed at (hour, eas pressure change are sell closed at (hour, e	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test ng test to test g test (Maximum n increase or a	AM, June 26, 196  Gas Prod 8° API; During T ded on annulus be  FLOW TEST N AH, June 27, 196 ing	Total Time Production  Total Time Production  Total time Production	### On	Lower Completion 220 125 125 95 Decrease
ressure at conclusion pressure change during as pressure change at (hour, less are change)	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test ng test to test g test (Maximum n increase or a date) Not a	AM, June 26, 196  Gas Prod  8° API; During T  ded on annulus be  FLOW TEST N  AH, June 27, 196  ing	Total Time Production  Total Time Production  Total time Production	### On	Lower Completication 220 125 125 95 Decrease
ressure at conclusion as pressure change are sell closed at (hour, eas pressure change are sell closed at (hour, e	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test ng test stest (Maximum n increase or a date) Not septilise; Grav. 2	AM, June 26, 196  Gas Prod  8° API; During T  ded on annulus be  FLOW TEST N  AH, June 27, 196  ing	Total Time Production  Total time Production	### On 24/0  ### MCF; GOR	Lower Completion  220  105  125  125  Decrease
ressure at conclusion in imum pressure during tressure at beginning tabilized? (Yes or Not aximum pressure during tressure at conclusion ressure change during as pressure change are all closed at (hour, it Production aring trest: 12 beginning tre	date): 10:30 bbls; Grav. 35 pressure record date): 10:30 he zone product of test ng test stest (Maximum n increase or a date) Not a bbls; Grav. 3	AM, June 26, 196  Gas Prod  8° API; During T  ded on annulus be  FLOW TEST N  AH, June 27, 196  ing  m minus Minimum).  a decrease?  shut in  Gas Product  Gas Product	Total Time Production  Test 9.2  Tween 2-3/8" tubi  Total time Production  St. 6.3  Action tubing str	### On	Lower Completic 220 125 125 95 Decreas

Title

- L. G. Stora

Professional Engineer

	Devontan	Lagoethau
DWT	Pen	Pen
0	0	0
500	490	5 <b>05</b>
1000	<del>9</del> 85	1015
1500	1485	1515
2000	1980	2015
1500	1490	1535
1000	995	1030
500	495	525
0	ō	15

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