NEW N LCG OIL CONSERVATION CONNISS

SAGETA FE, NER SEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator	Nwyn C. Hale			Constru Lea		Date .1	Date January 31, 1962		
ddress	ox 667	IT	15 17 4	Lease	.c		Well No.		
· · · · · · · · · · · · · · · · · · ·		10015,	Hew Mexico		le tate		?		
ccation 1 Aell	Unit 🗗		Section 2	lowaship	5- 2	Range			
	e New Mexico	011 Conserv	vation Commission heretoto			op of a well in	37-E	ls of in the	
			ie sabject wolt? YES X F instance: Order No	₹ -?107 ; 0;	essator, Lease,	and Well No.:	Teraco, I C. L. r ;		
. The following facts are submitted:			: Voher Zoh-	Andrew State - Andrew State - Stat	Internediate Zoae		Low r Zone		
a. Name of Pool and Formation.			Devonian				Fusselman		
 Lep and Bottom of Pay Section (Perforations) 			705 6-7 091		n man anna ann ann ann ann ann ann ann a		7182-725		
c. Type of production (Gil or Gas)			011				0 <u>11</u>	· _ ·	
d. Method of Production					a yaamaana amgin na pahyamaya aya maagaa		<u></u>		
(Flowing or Artificial Lift) The following are attached. (Please m			Flow	i i i i i i i i i i i i i i i i i i i i	to Blatta group file and some		Flow		
<u>C. 1</u>	lliamson,	606 V⊱J	Tower, Midland, Rox 2347, Hobbs	Texas 5	Hell 011 C	o., Pox	1957, Hobbs 38, Hobbs,	1	
			an Angelo, Texas				Co., Box 1		
			Co., Pox 97, Hobb 427, Hobbs, N				°ox 1547,		
rada ' Were all	operators list	Corp., I ed in Iten: 5	Brawer D, Monument above actified and furnishe y 31, 1962	ed a copy of mis app	lication? YES.	XNO	. If answer is	ve cive date	
~~~!!!"	CALET I, IN	e undersigned (co	d, state that I am the	anges of real or the	0	f the	Nyn C. Held	9	
er my su	pervision and	direction and	d that the facts stated ther	tio are true, confect	and complete to	o the best of r	ny knowledge,	as prepared	
Con	mission will	hold the appi	operators not accompany a lication for a period of twee ap piotest nor request for h	ia application for rein ity (20) lays form da	inistative app are of receipt by	oroval, the Se the Commuss	w Mexico Oil Co ion's Santa Fe c	office. If,	

NOTE: If the proposed multiple completion will result in an unorthodox well location and or a non-standard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.