			^				y requ				
											
MBER OF COPIES RE						Portant	7/1/880 C-165	.	1 1		
ITA FF								;	1-1-	1 1	11-
I.G.S.		NEV	W MEXICO OI	L CO	nservat	TON COMMI	SSION	 -	╂╼╂╌	++	++-
ANSPORTER	ni.		Se	nta F	c, New Me	erico			$oldsymbol{\perp}$		Ш.
GRATION OFFICE	AS	-			.,				1 : }-		
ERATOR										11	1
			₹A7	TOT T	RECO	D TO		┞-┼-	╂╼╂╼	╀┼-	₩-
			₩.	F.L.I.	RECU	KU					
Mail to	District Of	lice, Oil Conse	rvation Commissio	na. to	which Form	C-101 was seni	t not		 	+ +	++-
later the	n twenty di	sys after comple	tion of well. Follo	w inst	ructions in F	tules and Regula	itions	<u> </u>		1 1	+
ot the C	ommission.	Submit in QUI	NTUPLICATE	If	State Land	submit 6 Copi	.08	LOCATE	WELL CO	RECT	.
***************************************	Elwyn	C. Hale	rator)				Hale	State			
Well No	<u>. 2</u>	, in SW		¾, 0	f Sec	_2, т	25-S	, R	37-E		NMPI
	Nor	th Justis			Pool.	Lea					Coun
			North								
				I							•
f Section	<u> </u>	If S	state Land the Oil	and G	as Lesse No.	B-2317		*********			
Drilling Com	menced	December 5	,) 	19	51 Drillin	z was Completed	January	7 12			62
										-	1
			us Drilling								1
Address	***************************************	Mid	and, Texas		***************************************	*******************	**************				
Elevation abo	ve sea level	at Top of Tubir	ng Head3	157.	31	The in	formation sive	en is to i	he kene c	onfident	Hal
		····							oc acpt c	omiden	-

			O	IL SA	NDS OR Z	ONES			ē		
io 1 f	7	182	7 252		No. 4	£					
				I					•		1
lo. 2, from		020	7 091		No. 5	, from	******************	to	********	***********	
No. 3, from			0		No. 6	, from	4====	to	***********	·····	
									•		
			IMPO	DRTAI	NT WATER	SANDS					
include data	on rate of	vater inflow and	l elevation to which	h wate	r rose in hole	e.					
No. 1. from	100) 1	to	2	451		feet.				
			to								i
											1
No. 3, from		****	to				feet	**********	*************		·
No. 4, from		*************************	to			******************************	feet	**********			
				CAS	ING RECO	BD				·	
	WEIG	HT NEW			KIND OF	CUT AND					
SIXE	PER F	OOT USE	D AMOUNT	•	SHOE	PULLED FROM	PERFORA	73027B		URPOSE	t
13 3/8"	48#	ł New	297•27		Tex.Pat.		See		Sur	face	
9 5/8"			3395.88		Guide	-			Int	erne	iate
7"	23#	New New	7360.32	- 1	Float	-	Belo	W .	Pro	ducti	ion
						<u> </u>	·			·.	
			MUDDIN	G AN	CEMENT	ING RECORD					<u> </u>
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACES OF CEMENT		METHOD USED		MUD RAVITY		AMOU!	NT OF	
											ļ
17 1/2"	13 3/8	308.27	300	+	lliburto		9#			100 sacks	
12 1/11	9 5/8 7"	3392.88	2950		lliburto		9.5#		Salt water 2000 sacks		
8 3/4"		7359	475	 на	<u>lliburto</u>	11	9.1#	+	SECULU SE	ICKS	-
	 	·	<u> </u>	•			· · · · · · · · · · · · · · · · · · ·	1			+
			RECORD OF	PRO	DUCTION A	ND STIMULAT	MOIT				
		(Record)	he Process used, ?	No. of	Ots. or Gal	s, used, interval	treated or sh	ot.)			
• •		-	-		-	-		•			
Well	complete	ed natural	ly in Fussel	man		***************************************			***********	**********	
Perfo	rated 7	OD for F	usselman (71	82-7	208) (72	16-7226) (7242 - 7252)			
											ì
rerio	rated /	. On Ior n	evonian (705	10 - /U	14) (101	1 - 1∪7 ⊥)	***************				

.....Depth Cleaned Out.....

Result of Production Stimulation....-Q-

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	ds were us	ed from	feet to	fect, a	nd from		fcet to	fee
			PRODU	UCTION				
Put to Pr	oducing	Janu	19	2				
OIL WE	LL: Th	e productio	n during the first 24 hours was 103	2	ba	arrels of lic	quid of which	99 % w
	wa	oil;	1 % was emulsion;	0	% wate	r; and	0 %	was sediment. A.P
	Gr	avity	39.6				_	
GAS WE		•	n during the first 24 hours was		MCF -	.1	. •	
GAS WE					M.C.F. P)	*****************************	barrels
			arbon. Shut in Pressurclbs					
_								: · · · = ·
PLE	ase ini	DICATE B	ELOW FORMATION TOPS (IN CON Southeastern New Mexico	FORMAN	CE WIT	H GEOGI		· · · · · · · · · · · · · · · · · · ·
T. Anhy		915	T. Devonian	6772		Т.		New Mexico
			T. Silurian				•	d
B. Salt			T. Montoya	*************		т.		
T. Yates		2363	T. Simpson					·····
T. 7 Riv	ers	2600	T. McKee	**************	•	т.	Menefee	·····
	n	221 6	T. Ellenburger					•••••••••
=	ourg Andres		T. Gr. Wash					
	ingres eta	1.770	T. Granite					
T. Drink		८ ८७८	T		:-			
T. Tubb	S	5730	т					***************************************
T. Abo	•••••		т		••••••			
T. Penn	•••••		T	*************		т.	***************************************	••••••
T. Miss.		None	T			т.	***************************************	
-			FORMATIO	N RECO	RD	-,	•	
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Fo	rmation
face	915	915	Red Beds					
915	1032	117	Anhydrite					
1032 2218	2218 2363	1186 141	Salt Red shale & anhydrite					
2363	3347	984	Sand, red shale, anhy.					
3347	4710	1363	Dolomite					
4710 5876	5876 6772	1166 896	Dolomite, sand & dolo.sar Dolomite	#1				1 1 2 5
6772	7172	400	Limestone & doIomite			ŀ		n y
7172	7369	197	Dolomite & chert			ľ		te de la companya de
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Hobbs, New Mexico 1-31-62

Address Box 667 Hobbs, New Mexico

Posizion or Title. Owner.