

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Elwyn C. Hale Hale State, Well No. 2 in SW 1/4 Ne 1/4,  
(Company or Operator) (Lease)  
G, Sec. 2, T. 25-S, R. 37-E, NMPM., Undersaturated Pool

Lea

County. Date Spudded December 5, 1961 Date Drilling Completed January 12, 1962

Please indicate location:

D	G	B	A
E	F		H
L	K	J	I
M	N	O	P

Elevation 3157.3' Total Depth 7369' PBTD 7320'

Top Oil/Gas Pay 7182' Name of Prod. Form. Fusselman

PRODUCING INTERVAL -

Perforations (7182-7208) (7216-7226) (7242-7252)

Open Hole None Depth Casing Shoe 7359 Depth Tubing 7205

OIL WELL TEST -

Natural Prod. Tests: 102 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size 12/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Tests: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Tubing Date first new Press. Press. oil run to tanks January 23, 1962

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8	297.27	300
9 5/8	3392.88	2950
7	7359	475

Remarks:

Dual-Upper Zone Devonian

Fusselman-Natural completion-No stimulation

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Elwyn C. Hale

(Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By:

Title Superintendent

Send Communications regarding well to:

Title

Name Elwyn C. Hale

Address Box 667 Hobbs, New Mexico

٢١٢

הגדה

1990

12 -

100

1. 2. 3. 4.

• •

[illegible][illegible]

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.