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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Elwyn C. Hale		Address Box 667 Hobbs, New Mexico	
Lease Hale State	Well No. 2	Unit Letter G	Section 2
		Township 25	Range 37
Date Work Performed December 14, 1961	Pool north Justis		County Lea

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 12 1/4" hole thru 13 3/8" Surface casing to 3420'

12-14-61

Set 3395.88' of New 9 5/8" 36# J55 Seamless Casing at 3392.88' Cemented with 2500 sacks of 50% Pozmix cement 8% Gel and 150 sacks of cement 2% Gel by Halliburton. Temperature survey showed cement at 1200' in the salt. Plug down at 8:40 P.M. December 14, 1961.

12-15-61

Ran 980' of 1" C.W. Line pipe into the space between 13 3/8" and 9 5/8" casing to Anhydrite on top of salt and cemented by Halliburton with 450 sacks of 50% Pozmix cement, 8% Gel. Cement circulated.

Waited on cement - 45 hours.

Tested casing before drilling plug with 1000# pressure for 30 minutes - Test showed casing okay - No leakage.

Tested casing after drilling plug with 1000# pressure for 30 minutes - Test showed casing okay - No leakage.

Witnessed by Ike Trout	Position Foreman	Company Cactus Drilling Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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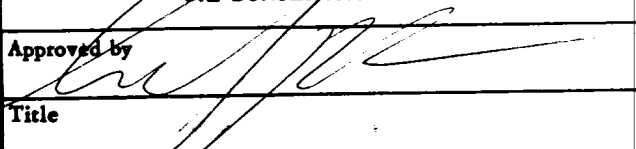
Perforated Interval(s)

Open Hole Interval

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name Elwyn C. Hale	
Approved by 		Position Owner	
Title		Company Elwyn C. Hale	
Date			