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**DUPLICATE**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 OFFICE OF C. C. G.  
 AUG 22 8 20 AM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-11302
7. Unit Agreement Name
8. Farm or Lease Name N. M. BM State
9. Well No. 1
10. Field and Pool, or Wildcat Justis Fusselman, North
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual
2. Name of Operator Humble Oil & Refining Co.
3. Address of Operator Box 2100, Hobbs, N. M. 88240
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.S.
15. Elevation (Show whether DF, RT, GR, etc.) 3138 RDB

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull pump and rods.
2. Perforate with one radioactive selective jet at 6924, 26, 30, 42, 46, 51 & 53 feet.
3. Acidize perforations with 2,000 gallons.
4. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. R. Alworth</u>	TITLE <u>District Superintendent</u>	DATE <u>8-18-66</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>/mcb</u>	DATE <u>AUG 22 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		