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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-11303
7. Unit Agreement Name	---
8. Farm or Lease Name	New Mexico State PM
9. Well No.	1
10. Field and Pool, or Wildcat	North Justis McKee
12. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual	2. Name of Operator
3. Address of Operator	4. Location of Well
Humble Oil & Refining Company	
P. O. Box 2100, Hobbs, New Mexico	
UNIT LETTER I, 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3137 D. F.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. G. TITLE Dist. Adm. Supvr. DATE 4-6-65

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

New Mexico State BM #1 (McKee)

1. Pull tbg. and packer.
2. Load hole with 100 bbls. lse. crude.
3. Perf. from 8050 to 8059 and from 8117 to 8128 with one radioactive jet shot per ft.
4. Perf. from 8016 to 8022, from 8025 to 8027, from 8030 to 8034, and from 8039 to 8041 with one radio active jet shot per ft.
5. Attempted to set Cardinal liner at 8067 but liner would not go below 4950.
6. Scrap ed casing.
7. Set Cardinal liner at 8067' (top of liner) covered original perf. Went in hole with 2" tbg. and packer. Set packer at 7998 with bottom of stringer (1-1/2" tbg.) at 8126.
8. Circulated hole with lse. crude.
9. Spotted 1000 gals. of 10% MCA acid on bottom. Acidized perf. 8016-22, 8025-27, 8030-34, 8039-41, 8050-59 and 8117 to 8128 with the above acid with an average injection rate of 0.6 BPM. Max. press. 1600#. Min. press. 1000#. Job by Cardinal Chemical.
10. Flushed 10 bbls. of oil down casing.
11. Reset packer.
12. Swabbed for 3 days.
13. Injected 200 bbls. of lse. crude mixed with 80 gals. of Halliburton Hyflo into perforations.
14. Swabbed for 6 days.
15. Pulled tbg. and packer. Went in hole with sand line and attempted to pull liner but struck at 3700'. Pulled liner into. Fished remainder of liner out.
16. Attempted to go in hole with packer, but would not so ran open ended tbg. down to 8024. Swabbed for 3 days.
17. Sand pumped.
18. Swabbed Fusselman side of well.
19. Sand pumped rubber part of liner.
20. Ran bailer and could not retrieve. Went in hole with tbg. Swabbed 4 days.
21. Ran rods, pump and pump anchor.
22. Shut-in.
23. Recompleted thru additional perf. 8016-22, 8025-27, 8030-34, 8039-41, 8050-59, 8117-28 and original perf. 8074-76, 8086-91, 8098-8103. Unsuccessful.