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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11302	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dual (Oil-Oil)		2. Name of Operator	
		Humble Oil & Refining Company	
3. Address of Operator		7. Unit Agreement Name	
Box 2100, Hobbs, New Mexico		N. M. State BM	
4. Location of Well		8. Well No.	
UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM		1-Lower	
THE East LINE, SECTION 2 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat	
		N. Justis McKee	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
DF 3137		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull 2-inch tubing, pump 100 barrels of clean lease oil into 4-1/2-inch casing.
2. Perforate with one radioactive selectively fired jet per foot: 8016-8022; 8025-8027; 8030-8034; 8039-8041; 8050-8059; 8117-8128 and 8130-8132 feet.
3. Set Cardinal select liner on wire line at 8067 feet (top of liner).
4. Run 2-inch tubing with packer and 4 joints tail pipe.
5. Spot 1,000 gallons 10% MCA across perforations and set packer at 8010 feet.
6. Displace acid into formation.
7. Unseat packer and flush 10 barrels lease crude down annulus.
8. Reset packer and swab test.
9. Unseat packer and pull tubing.
10. Retrieve select liner on swab line.
11. Run tubing with production packer and set packer at approximately 8,000 feet.
12. Place well on production.

Approximate Starting Date - 1-11-65

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

COPY ORIGINAL SIGNED: E. S. DAVIS

SIGNED _____ TITLE **Dist. Administrative Super.** DATE **January 6, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: