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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 8-11302
7. Unit Agreement Name
8. Farm or Lease Name NEW MEXICO 8M STATE
9. Well No. 2
10. Field and Pool, or Wildcat JUSTIS FUSSELLMAN NORTH
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator EXXON CORPORATION
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701
4. Location of Well UNIT LETTER I , 2160 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 2 , TOWNSHIP 25-S , RANGE 37-E NMCM.
11. Elevation (Show whether DF, RT, GR, etc.) 3134-DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

MIRU BABER WELL SERV, 7-22-74, PLD & LAID DN RODS, 190 3/4", 94 7/8". LAID DOWN 2 3/8" TBC, 238 JTS, RAN & SET 4 1/2" BP ON WIRE LINE @ 6845' W/3 SK CNT ON TOP. PMP TO BGLS BR DN 9 5/8" CSC, REMOVED DOUGHNUTS FROM WELL HEAD, STRETCH INDICATED 2 7/8" CSC FREE @ 3000', RAN FREE PT 4 1/2" CSC, INDICATED STUCK AT 3045', OUT 4 1/2" CSC AT 3028, PIPE FREE, INSTALLED BOP, LAID DOWN 10 JTS 4 1/2" CSC, 7-24-74. PLD & LAID DN 94 JTS 4 1/2" CSC, LOADE HOLE W/MUD LADEN BR, RAN STRING SHOT TO 2671 & BACKED OFF 2 7/8" CSC, COULD NOT GET STRING SHOT BELOW 2671, PLD 83 JTS 2 7/8" CSC, SPOTTED NS SK CNT PLUG @ 2670, 7-25-74. ATTEMPTED TO TAC CNT PLG, NO PLG, SPOT 5 SK COTTON SEED HULLS AND 2 SK WOOD FIBER, FOLLOWED BY 60 SK CNT PLUG, TACED PLUG @ 2560', PLD 2 7/8" TBC, REMOVED BOP, 7-26-74. WELDED ON PULL NIPPLE ON 10 3/4" CSC, FOUND PIPE STUCK @ 200' FROM SURF, SHOT 9 5/8" CSC AT 211', UNABLE TO PULL, SHOT AT 186', LAID DN 6 JTS 9 5/8" CSC & 1 JT 10 3/4" CSC, 7-28-74. RAN TBC IN HOLE TO 1140', SPOT 75 SK CNT PLUG 1140-1040', PUMPED PLUG DN W/MUD, BK CNT PLUG AT 1040, SPOT 75 SK CNT PLUG 240-1140', SPOT 12 SK PLUG @ SURF, INSTALL DRY HOLE MARKER. FRL 7-30-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Runyan* TITLE UNIT HEAD

DATE 8-7-74

APPROVED BY *John W. Runyan*

TITLE SECRETARY

DATE APR

CONDITIONS OF APPROVAL, IF ANY: