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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11302

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ <i>old well recomplete in diff. Reservoir.</i>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ☒ OTHER ☐		8. Farm or Lease Name New Mexico B.M. State	
2. Name of Operator Humble Oil & Refg Co.		9. Well No. 2	
3. Address of Operator Box 1600 - Midland, Texas 79701		10. Field and Pool, or Wildcat N. Justis Fusselman	
4. Location of Well UNIT LETTER I LOCATED 2160 FEET FROM THE S LINE AND 330 FEET FROM		11. County Lea	
THE E LINE OF SEC. 2 TWP. 25-S RGE. 37-E N.M.P.M.			
15. Date Spudded Recompl.	16. Date T.D. Reached 9/30/69	17. Date Compl. (Ready to Prod.) 9-30-69	18. Elevations (DF, R&B, RT, GR, etc.) 3134 DF
19. Elev. Casinghead -	20. Total Depth 8480		
21. Plug Back T.D. 7150'	22. If Multiple Compl., How Many Now Single Compl.	23. Intervals Drilled By Rotary Tools	24. Cable Tools 8450
24. Producing Interval(s), of this completion - Top, Bottom, Name 6928' - 6971' (N. Justis Fusselman)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 4 1/2"	WEIGHT LB./FT.	DEPTH SET 8480	HOLE SIZE Previously Reported
CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		30. TUBING RECORD	
SIZE 2 3/8"		DEPTH SET 6990	
PACKER SET			
31. Perforation Record (Interval, size and number) 6928 to 6934' w/ 1 shot / ft. 6966 to 6971' w/ 1 shot / ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL at Left		AMOUNT AND KIND MATERIAL USED 3000 gal. 15% HCl acid	
33. PRODUCTION			
Date First Production 9-30-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.
Date of Test 9/30/69	Hours Tested 24	Choke Size -	Prod'n. For Test Period 34
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 56
			Gas - MCF 12
			Water - Bbl. 1647
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By A.W. Steadham
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Unit Head	
		DATE 10/6/69	