T	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	NEW N AUTHORIZAT	REQUEST F	EGR ALLO AND NSPORT O	• '		Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-110	
1.	h	P.1. in	Care (D C				<u> </u>		
•	Reasonis, tor tiling (brock broper bar)	1. 2 Tol	7airal 6	}					
	Reasonis) for filing (<u>theck proper box</u>) New Weil	Change in Transp	TTTT .		her Please expla		2 04		
	Second	Cil	Liry Jac Connens		With recta			well	
	If change of ownership give name	Casinghead Gas		<u></u>	o orl wel	<u>e un - /-</u>	1-6k	J	
	and address of previous owner		• •					; ;	
Π.	DESCRIPTION OF WELL AND L		il tie. I sol tige			Kini (of Lease		
	New Mayico BM 3	stati	2 100	the BI	linding	State,	Federal or Fee	State	
	Unit Letter I ; 216	0 Feet From The _	South in	- and3	3 C Fe	et From Tile	East	· · · · · · · · · · · · · · · · · · ·	
	Line of Section 2, Town	nship <u>25-5</u>	Ennge S	37-E	, NVEM,	Jea		County	
Ш.	DESIGNATION OF TRANSPORT				ve address to whi	ch approved copy	of this form is to	be sent)	
	Permin Corpor	ntun	TV 7 10	Bent 4	ve a litres to white	ch approx d copy	of this form is to	be sent)	
	El Paso naturial Stor Comp	romy (High Fire	min - Show	<u>) B-</u>	1334, Ja	el New	Mexica		
	li well promoes oil or lignids, give lecation of tanks.		.5-537-E				-25-66		
	If this production is commingled with COMPLETION DATA								
	Designate Type of Completion	n = (X)	Bits Well		,	epen Piug	Back Same Res	v. Diff. Res'v.	
	·	Eate Compl. Ready to		Total Cepth		F.8.7	.D.		
		Name of Producing Fic.			s Pay	Tubin	g Derth		
	: erforation::			± 			Casina She®		
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT								
	HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT								
	 	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·					
V.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow								
	OH. WELL able for this depth or be for full 24 hours) 1 ate First New Cal Run To Tanks Date of Test Freducing Method (Flow, pump, gas lift, etc.)								
	Leadth of Test	Tubing Fressure		Casing Free	ssure	Chek	e Size		
	Actual Proj. During Test	Oil-Bb.s.		Water - Hbls		Gas-	MCF		
	GAS WELL	Length of Test		Pbis. Cond	ensate/MMCF	Gravi	ty of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pre	sure	Chok	e Size		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the info	ormation given	APPRO	VED	· · · · · · · · · · · · · · · · · · ·	,		
	annive is true and complete to the	Seet of any knowled		TITLE					
	A PACa	a. /		This	s form is to be t his is a request	filed in complia	ance with RULE	1104.	
	KY · Z · Clis	11ure)		well, thi tests tak	s form must be cen on the well	accompanied by in accordance	with RULE 111	t the deviation	
	Ugent	ule)		All able on	sections of this new and recomp	form must be folleted wells.	illed out comple	tely for allow-	
	July 8, [96	ue)		🤺 well nam	out Sections I ne or number, or arate Forms C-	transporter, or c	other such chang	e of condition.	

rmer	If this is a request for a
ture)	well, this form must be account tests taken on the well in a
le)	All sections of this form able on new and recompleted
6	Fill out Sections I, II,

n must be filled out completely for allow-d wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.