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| TRANSPORTER            | OIL<br>GAS |
| OPERATOR               |            |
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND HOBBS OFFICE O.C.C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
MAR 29 1 55 PM '66

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Humble Oil & Refining Company  
Address  
Box 2100, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in ownership ☐ Casinghead Gas ☐ Condensate ☒

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE This well is a dual with the Ellenburger Pool.  
Lease Name New Mexico BM State Well No. 2 Pool Name, including Formation Justis Blinebry (Gas) Kind of Lease State, Federal or Fee State  
Location  
Unit Letter I 2160 Feet From The South Line and 330 Feet From The East  
Line of Section 2 Township 25-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Permian Coporation Box 4157, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company (High Pressure & Flash) Box 1284, Jal, New Mexico  
If well produces oil or liquids, give location of tanks. Unit I Sec. 2 Twp. 25-S Rge. 37-E Is gas actually connected? Yes When 3-25-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Sanie Rest'v. Diff. Rest'v.  
Recompletion X  
Date Spudded Date Compl. Ready to Prod. Total Depth P.S.T.D.  
Re-entered 2-18-65 5-5-65 8180 5568  
Pool Justis Blinebry Blinebry 5377  
Perforations 5377, 5381, 5387, 5389, 5435, 5442, 5458, 5462, 5498, 5503, 5505, 5518, 5553. Depth Casing Shoe 7490  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
8-3/4" 2-7/8" 7490 1050

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
1,950 15 hours 4 41.2°  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size  
Back Pressure - \* \*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
\*See Multi-Point Back Pressure Test Dated 5-1-65

W. J. Stephens  
(Signature)

Dist. Adm. Supvr.  
(Title)

3-29-66

(Date)

OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply