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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 12

5a. Indicate Type of Lease Date <u>12/1/65</u> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11302
7. Unit Agreement Name
8. Farm or Lease Name N. M. State "BM"
9. Well No. 2
10. Field and Pool, or Wildcat N. Justis, Ellenburger
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dual (Oil-Oil)</u> N. Justis Drinkard N. Justis Ellenburger
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 2100, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>1</u> , <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3134 DF

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump and tubing.
2. Set cast iron bridge plug on tubing at 7250 feet.
3. Pull up 30 feet and spot 500 gallons acetic acid on bottom.
4. Pull 30 joints tubing and swab out 50 barrels of water. Pull remainder of tubing.
5. Selectively perforate with one radioactive jet per foot from 7199 to 7209 feet using oriented density tools.
6. Run tubing with hookwall packer and 2 joints tail pipe.
7. Set the packer at approximately 6,200 feet.
8. Displace the 500 gallons acetic acid into the formation. (Maximum pressure 1500#)
9. Unseat packer, lower tubing and reset the packer at approximately 7100 feet.
10. Swab test. Re-stimulate, if necessary.
11. Place well on production.

/mcb

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u> TITLE <u>District Superintendent</u> DATE <u>1-12-65</u>
APPROVED BY <u>[Signature]</u> TITLE <u>Super District</u> DATE <u>JAN 12 1965</u>

### CONDITIONS OF APPROVAL, IF ANY:

or DD [Signature]