OIL CONSERVATION COMMISSION

EOX 2045

HOBBS, NEW MENICO

	DATE Feb. 20, 1962
OIL CONSERVATION COMMISSION BOY 371	Re: Proposed NSP
SANTA FE, NUM MEXICO	Proposed NSL
	Proposed NFC
	Proposed DC

Gentlemen:

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I have examined the application dated 2/12/62

for the Humble Oil & Rfg. Co. New Mex. St. BM #2-I 2-25-37 Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Recommend cement behind production strings tie back into 9 5/8"----E.F.E.

Geologically O.K. as presently proposed----J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION

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NEW M. (CO OIL CONSERVATION COMMIS. N

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

cield Name Not the Suptim	County	Date
Gerator	Lease	Vell No.
Hable Oll & Kerining Co	New Maxies States The	Ven No.
	ection Township	Range
	2	
zones within one mile of the subject w	Commission heretofore authorized the dual comp	letion of a well in these same pools or in the sam
2. If answer is yes, identify one such ins		
y in, i centry one such ma	ince. Order vo.	, Lease, and Wel-No.:
Test op G	T	
3. The following facts are submitted:		
a. Name of reservoir	Upper Zone	Lower Zone
5. Top. and Bottom of	dr nard	11 : b: rger
Pay Section	5934-6030	8400-8500
(Perforations)		oq.ame.juu
c. Type of production (Oil or Gas)	(stin ted)	(-st. 12 ted)
d. Method of Production		
(Flowing or Artificial Lift)	now.	
The following are attached. (Please ma	ark YES of NO)	Flow
c. Waivers consenting to such a v i then furnished copies of the a resent . Electrical log of the well or thereon. (If such log is not av	dual completion from each offset operator, or in]	ieu thereof, evidence that said offset operators l oducing zones and intervals of perforation indica
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Sumble Gil & . fining Company oplication for such Completion, J. S. State "BA" 2, I-2-T-25-S, &-37-Les county, Let Ferdeo .ddresses: Tex s racific Wool and will Co. Box 4067 Midl nd, Texas J. C. Lilli moon Box 16 Lidland, Texas Claude sikmun Box 2090 San ingelo, Texas Cities Service Sil Company Box 97 Hobis, New Xexico Continental vil Company Box 68 Lunice, New Mexico Sinclair Gil and Gas Company Box 1470 Midland, Texas Lestern Natural Cas Company 823 Midland Tower Mialand, Texas

HUM. _ OIL & HEFINING COMPANY NEW MEXICO STATE BM-2 NOLTH JUSTIS POOL - LLA COULTY PROPOSED DUAL ELL. NBURGER - DEINKARD COMPLETION Diagramatic Sketch DELLENBURGER FLOW DAINHARD FLOW - 13-318" @ approximately 200 Cemented to Surface ILLEGIBLE - 9-518" @approximately 3400" Cemented Dack into Salt (opproximately 2100) 5377 5553 CT3P- 5378 DRINKARD 418/65 2-3/8" TUBING-Both oil strings to be cemented bost to 4000 pot 7199. with centralizes or furbolizers overlapping 2-718" @ approximately \$500' all pays cacountered Production Packer ELLENBURGER 4-12 @ OPProximately 8500'

