| Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 87240 <u>District II</u> 811 South First, Artesia, NM 87210 | State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 | | Form C-103 Revised March 25, 1999 WELL API NO. 30 – 025 - 11408 5. Indicate Type of Lease | | | | |
|---|--|-------------------|--|-------------------|-----------------|--|--|
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 | | | STATE 6. State Oil & G B - 1130 | FEE | | | |
| SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) | Lease Name of Name: New Mexico 1 | or Unit Agreement | | | | | |
| 1. Type of Well: Oil Well ■ Gas Well □ | Other | | | I WW MICATEO | | | |
| 2. Name of Operator | 8. Well No. | | | | | | |
| Nadel and Gussman Permian, | | 3 | | | | | |
| 3. Address of Operator | 9. Pool name or Wildcat | | | | | | |
| 601 N Marienfeld, Suite 508, N | (North) Justis Blinebry | | | | | | |
| 4. Well Location | | | | | | | |
| Unit Letter P : | 915 feet from the | Sout | th line and | 330 feet from the | East line | | |
| | | | | NMPM Lea | County | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3126' DF | | | | | | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | | | |
| PERFORM REMEDIAL WORK | | | REMEDIAL WOR | | ALTERING CASING | | |
| | CHANGE PLANS | | COMMENCE DRI | LLING OPNS. 🗌 | | | |
| | MULTIPLE COMPLETION | | CASING TEST AN CEMENT JOB | | ABANDONMENT | | |
| OTHER: | | | OTHER: Add | Blinebry Pay | | | |
| Describe proposed or completed of starting any proposed work). S or recompilation. | | | | | | | |

8/23/99 to 9/02/99

5

- 1. MIRU. Set 4-1/2" BOP on east casing. Pull rods and pump. Pickup work string and casing scraper and TlH.
- 2. Rig up wireline. Run CBL from 6950' to 4000' good bond. Pump 20 Bbls of 80# X-L gel in 2-7/8 and displace across perfs.
- 3. Set 4-1/2" CIBP @ 5180'. Selectively perforate the Blinebry intervals @ 4SPF, 120 ° phasing, 0.4" holes:
 - 4976' 5176' (25') & 5524' 5604' (13')
- 4. Pump into 2-7/8" casing, communicated w/ 4-1/2". Set 2-7/8" CIBP at 5130'. TIH with 2-3/8" tubing and treating packer.
- 5. In 4-1/2" string, acidize new perfs w/ 1500 gals 15% NEFE and ball sealers. Frac upper Blinebry perfs with 18,000 gallons 30# X-L gel and 40,000# of 20/40 resin coat sand 15 Bbls/ Minute, 6#/ gal at 4650 psig max. SI and let gel break.
- 6. Flow back broken gel and gas. Swab load water. Unseat packer and POH with packer. Run bailer and clean sand out of 4-1/2" casing to CIBP at 5180'.
- 7. Set larger pumping unit and run 2-3/8" tubing, rods and pump. Put back on production.

9/28/99: 24 hr test – pumped 2 bopd, 57 mcfpd, 14 bwpd , GOR = 28,500 scf/bbl.

| I hereby certify that the information above is true and complexity SIGNATURE | | | best of my knowledge and Operations Engine | |
|--|---|-------|---|----------------|
| Type or print name Robe | | | Telephone No. | 915 682 - 4429 |
| (This space for State use) APPPROVED BY Conditions of approval, if an | CRIGINAL SIGNED BY CARY WINK Y: FIELD REP. II | TITLE | | DATE |

NADEL and GUSSMAN PERMIAN

