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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OLL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Boltom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 63795

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EFFECTIVE 11-1-91

Operator				0111 011	-7110 1171	TOTIAL C		<del>                                      </del>	EF F1			
JFG ENTERPRISE		•		•				Well /	Ji No.			
Address		· · · · · · · · · · · · · · · · · · ·	-			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·		
P.O. Box 100	ARTES	IA NI	И	88210					•			
Reason(s) for Filing (Check proper box)					Oil	er (Please expl	lain)					
New Well		Change in		- —								
Recompletion	Oil	_	Dry (									
Change in Operator  If change of operator give name	Casinghea	ad Gas 🔀	Cond	ensate								
and address of previous operator		<del></del>			···	·						
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	Well No. Pool Name, Inc.				fing Formation   Kin			V ind c	nd of Lease No.			
N. M. "BH" STATE	3 Justis				<del>-</del>			State, Federal or Fee-				
Location		<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	JIIJ L	LINEDKY	· · · · · · · · · · · · · · · · · · ·			******	10 11:	304	
Unit Letter	. 9	115	Feet	Emm The	OUTH Lin	a and	3'30	E.	et From The _	EAST	, ,	
		<u> </u>	_100	i ioui ine 🔤	DALLE LA	C 41101	100	re	et rioin 106 _	<u> </u>	Line	
Section 2 Township 255 Range 376						E , NMPM,				LEA County		
III DECIGNATION OF TROAN	CBOREE	or o										
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil												
Table of Flationized Transporter of Oil		or Condensate				Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	y Gas	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas  SID RICHARDSON CARBONE GASOLINE CO.									AIN ST. FORT WORTH TX 76102			
If well produces oil or liquids,	Unit	Sec. Twp. Rge.			is gas actually connected? When				a?			
give location of tanks.	II	2 255 376			YES			8-20-72				
If this production is commingled with that i	rom any oth	er lease or	pool, g	rive commingl	ing order num							
IV. COMPLETION DATA	and the same of the	_,										
Designate Type of Completion	· 00	Oil Well		Gas Well	New Well	Workover	Dee	pen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Pmd		Total Depth	l	<u> </u>		DDTD			
	Date 301.	pi. Rody n	, , 100.		10.22 20.72.				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	omatic	XI	Top Oil/Gas Pay			Tubing Depth				
		,							Tooling Dopus			
Perforations						Depth Casing Shoe						
TUBING, CASING AND												
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
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	<del> </del>		<del></del>	<del></del>	<u> </u>	<del></del>	<del></del>			<del></del>		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	3	I				l			
OIL WELL (Test must be after re					be equal to or	exceed top all	owable f	or this	depth or be fo	or full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pr						
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	ring Test Oil - Bbls.				Water - Bbls.				Gas- MCF			
	<u></u>								l <u></u>			
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
					Casing Pressure (Shut-in)				Choke Size			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press	are (Shut-in)			Choke Size	Choke Size		
	<u></u>				<u> </u>				l	<del></del>		
VI. OPERATOR CERTIFIC				NCE	$\parallel$		JSE	<b>3</b> V/	I NOITA	OIVISI	OΝ	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
	_				Date	Ahhiove	:u					
20. tletchen						D. ORIGINAL MONED BY JERRY COVER						
Signature					RA-	By ORIGINAL SIGNED BY JERRY SEXTOM DISTRICT I SUPERVISOR						
L.G. FLETCHER PARTNER Printed Name Title												
11-6-91		(505) 7		96.80	Title							
Date	<u></u> .	Tele	phone	No.	POR	RECC	ORC	C	NLY	MAV 9	0 1002	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.