## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		$\Gamma$
SANTA FE		
FILE		
U.S.G.S.		<u> </u>
LAND OFFICE		Ŀ
OPERATOR	7	

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 . Revised 10-1-78

FILE		5a. Indicate Type of Lease			
U.S.G.S.		State X Fee			
LAND OFFIC	<u> </u>	5. State Oil & Gas Lease No.			
OPERATOR		B-11302			
	CHARLES AND REPORTS ON WELLS				
(DC MOT US	SUNDRY NOTICES AND REPORTS ON WELLS				
	USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name			
.  ***********************************	WELL OTHER.				
, Name of Operator		8. Form or Lease Name			
Exxon	Corporation Attn: David A. Murray	New Mexico "BM" State			
. Address of Oper		9. Well No.			
P. O.	Box 1600, Midland, TX 79702				
. Location of Well		10. Field and Pool, or Wildcat  Justice - Blinebry			
UMIT LETTER	P 915 PEET PROM THE South LINE AND 330 PEET PROM				
<b>VAII CE</b> 11-11					
E	ast Line, Section 2 Township 25S RANGE 37E NMPM				
IIIIIII.	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea			
	DF 3126'	1 260			
lò.	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data			
	NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:			
,					
PERFORM REMEDIAL	WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY AGAN	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT			
PULL OR ALTER CAS	ING CHANGE PLANS CASING TEST AND CEMENT JOB	٠ _			
	OTHER				
OTHER					
	sed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose			
17. Describe Propo work) SEZ RU					
2 10 07	Perf Montoya in 4 1/2" csg from 7595-7580, 7430-7416, 7380-	7315. 1 SPF			
2-10-87	Perf Fusselman in 4 1/2" csg from 7282-7277, 7262-7258, 723	5-7222. 1 SPF			
		3 /222 1 511			
2-11-87	Treated Montoya and Fusselman w/ 1.5 BBL of 15% HCL/Perf				
3-06-87	3-06-87 Set CIBP in 4 1/2" csg @ 7300' and capped w/ 35' cmt, set another CIBP @ 7000'				
	and capped w/ 35' cmt.	_			
2 00 07	Perfed 4 1/2" csg @ 5400', shot 4 holes/foot in a 2' interv	al. 4 holes into			
3-09-87	3-09-87 Perfed 4 1/2" csg @ 5400', shot 4 holes/foot in a 2 interval. 4 holes into 4 1/2 csg and Blinebry formation and 4 holes into 2 7/8" csg. (2 7/8 csg is				
	already perfed in the Blinebry formation.)				
4-08-87	Acidized perfed zone w/ 1000 gal of 15% HCL.				
4-09-87	Set 2 3/8" tbg @ 5149'.				
5-21-87	24 hr potential test 4 BO, 0 BW, 29 KCF gas.				
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18. I hereby certify that the information above is true and complete to the b	pest of my knowledge and belief.			S. J.
David A. Murray	Permits Supervisor	DATE	6-3-87	¥60.
Orig. Signed by Paul Kautz Geologist		JUN.	5 <b>198</b>	7 1/6 0
CONDITIONS OF APPROVAL, IF ANY:	ZA M. Ju	stes Fi	isselman	$\mathcal{E}$

ARCENTO OCO PRICE

RECENVED
JUN A 1987
HOBBS OFFICE