

INDIVIDUAL WELL TEST REPORT

DO NOT WRITE IN SHADED AREAS
DIVISION OFFICE USE ONLY

DATE 6-13-53

TYPE TEST

Circumferential

WELL NO. 3

CAL DAY ALLOW. SCHED. DAY ALLOW.

FIELD

A. M. B. at State

METHOD OF PRODUCTION

(CHECK ONE) ☐ PUMP ☐ FLOW ☐ GAS LIFT

ARTIFICIAL LIFT (CHECK ONE)

PRIME MOVER (CHECK ONE)

☐ CENT. ☐ ROD ☐ PLUNGER ☐ HYD. ☐ KOBÉ ☐ OTHER ☐ GAS ENG. ☐ ELEC. ☐ OTHER

FORS TAG INFORMATION

RP ONLY	RP TYPE	BATT.	SUB BATT.	ZONE	COMPLETION NUMBER	TEST DATE	ELAPSED TEST TIME	STATUS	METHOD	TYPE TEST	ALLOW	DAYS OFF PROD.	LENGTH OF STROKE	STROKES PER MINUTE	PUMP SIZE INCHES	TIME PUMPED DURING TEST
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
A	0	1	1	6												

PUMPING WELLS ONLY

OIL OR GAS WELL PRODUCTION

TEST OIL OR CONDENSATE (BBLs)	TOTAL FLUID (BBLs)	TEST WATER (BBLs)	OIL OR COND. GRAV.	OIL OR COND. TEMP.	FLUID CHOKE SIZE	TUBING PRESSURE	BEGINNING CASING PRESSURE	ENDING CASING PRESSURE	TRAP PRESSURE	SHUT IN WELL HEAD PRESSURE
26/27/28/29/30/31	32/33/34/35/36/37	38/39/40/41/42/43	44/45/46	47/48/49/50	51/52/53/54	55/56/57/58/59	60/61/62/63/64	65/66/67/68/69	70/71/72/73/74	75/76/77/78/79/80
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

OUTPUT GAS OR GAS WELL DATA

ENTER EITHER ITEM 30 THRU ITEM 35 OR ITEM 36 & 37

LINE SIZE	PLATE SIZE	SPRING SIZE	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	OUTPUT GAS VOLUME (MCF)	GAS GRAV.	GAS LIFT	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	CONTROL TOTAL
26/27/28/29	30/31/32/33	34/35/36/37	38/39/40/41	42/43	44/45	46/47/48/49/50	51/52/53	54	55/56/57/58/59	60/61	62/63	64/65/66/67/68
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

INPUT GAS

GAS LIFT CHOKES DATA

ENTER EITHER ITEM 54 THRU 59 OR ITEM 60

INTERMITTER TIME	INTERMITTER INTERVAL	INPUT LINE PRESSURE	CHOKES	LINE SIZE	PLATE SIZE	SPRING SIZE	DIFF. RANGE	AVG. RED (DIFF)	AVG. BLUE (STAT)	CONTROL TOTAL
26/27/28/29	30/31/32/33	34/35/36/37/38	39/40/41/42	43/44/45/46	47/48/49/50	51/52/53/54	55/56/57/58/59	60/61	62/63	64/65/66/67/68
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

FOR DISTRICT USE ONLY

1	2	3
A	0	4

CODES - 1-20 (LOOK AT FOR IMMEDIATE ACTION)

- Well going to water
- Well going high GOR
- Well flows and dies
- Rapid decrease in production
- Need to raise allowable properly
- Production restricted by surface facilities

CODES - 21-40 INFORMATION

- Well shut in; tested for information
- Flowing by heads
- Flowing on intermitter
- Well pumps down
- High fluid level
- FRW test after workover
- Test after well work
- Test after hot oil treatment
- Suspected non-representative test

TYPE TEST

CODES

1 - Scheduled GO-2
2 - Special GO-2
3 - Routine GO-2
4 - Potential Repotential
5 - Allocation
6 - Information
7 - Monthly GO-2

ALLOWABLE TYPE

CODES

1 - Prorated
2 - Exempt
3 - Marginal
5 - Discovery

CHOKES

CODES

1 - P
8 - X

METHOD OF PROD.

CODES

1 - Flow
2 - Pump
3 - Gas Lift
4 - Gas Well-Wet
5 - Gas Well-Dry

ARTIFICIAL LIFT

CODES

1 - Centrifugal
2 - Rod Pump
3 - Plunger
4 - Hydraulic
5 - Kober
6 - Other

PRIME MOVER

CODES

1 - Gas Engine
2 - Electric Motor
3 - Other

This is a well productible

SIGNATURE

A. M. B. at State