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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Humble Oil & Refining Company	
Address P. O. Box 1600, Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/>	Other Change CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "BM" State	Well No. 3	Pool Name, Including Formation Justis Blinebry	Kind of Lease State, Federal or Fee State
Location Unit Letter P ; 990 Feet From The South Line and 330 Feet From The East Line of Section 2 , Township 25-S Range 37-E , NMPM, County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (EN. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico	
If well produces oil or liquids, give location of tanks. Unit I Sec. 2 Twp. 25-S Rge. 37-E	Is gas actually connected? Yes	When 8-20-72

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>		
Date Spudded 8-9-72	Date Compl. Ready to Prod. 8-20-72	Total Depth 7,353	P.B.T.D. 7,000
Pool Justis Blinebry	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5,198	Tubing Depth Tubingless
Perforations 5,198, 5,204, 5,228, 5,231, 5,234, 5,243, 5,245, 5,268, 5,272, 5,322,		Depth Casing Shoe -	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	216	250
12-1/4	9-5/8	3,455	500
8-3/4	2-7/8	7,353	1400

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-19-72	Date of Test 8-20-72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hr.	Tubing Pressure -	Casing Pressure Tubingless 80#	Choke Size 24/621
Actual Prod. During Test 56	Oil-Bbls. 55	Water-Bbls. 1	Gas-MCF 275

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

W. H. T. HEND
(Title)

8-23-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 12 1972**, 19

BY **John Runyan**
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 21 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS