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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11302

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico BM State
3. Address of Operator P. O. Box 1600, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3126 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set C. I. Bridge Plug at 7,000'.
2. Load 2-7/8" casing - tested w/4,000#, test o.k.
3. Perforated 2-7/8" casing 5,198' - 5,379' w/1 jet shot per ft.
4. Treated perf w/2,000 gal 15% acid. Frac w/32,000 gal K-1 Polymulson plus 38,000# 20-40 sand.
5. Plug well on test - recovered all load oil. Well placed on potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Unit Head DATE 8-23-72

APPROVED BY John Runyan TITLE Geologist DATE OCT 12 1972
CONDITIONS OF APPROVAL, IF ANY:

DFC

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AUG 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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