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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11302	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company		8. Farm or Lease Name New Mexico BM State
3. Address of Operator P. O. Box 1600, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Justis Fusselman, North
15. Elevation (Show whether DF, RT, GR, etc.) 3126 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

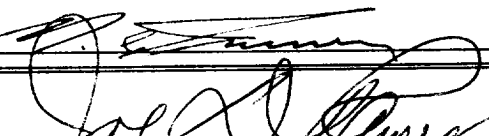
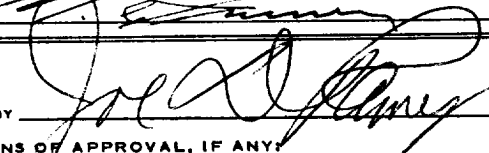
Perforate 4-1/2-inch casing from 7030 to 7034 feet with 4 jets shots per foot.

Run 2-3/8" tubing with tubing anchor near S. N., 7/8"- 3/4" rods, and 1-1/2" insert pump set at approximately 6,000 feet. Place well on test pumping at 12-80" SPM.

If production is not satisfactory acidize with 500 gallons regular 15% N.E. acid and test.

If producing capacity is limited by excess water production, set a C.I. bridge plug in the 2-7/8" casing at 7,125' and retest.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>District Superintendent</u>	DATE <u>2-25-69</u>
APPROVED BY 	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		