	NO. OF COPIES RECEIVED CISTRIBUTION SANTA FE	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C+110 Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE PRORATION OFFICE			
1.	Operator	ing Company		
-	Humble Oil & Refining Company			
	Box 1600, Midland, Reason(s) for filing (Check proper box) New Well iterampletion Clemes in Cwnership	Change in Transporter of: Oil X Lry Gas Casinghead Gas Condens	HUMBLE OIL & TO EXXON	ATOR NAME FROM REFINING COMPANY CORPORATION JANUARY 1, 1973
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
	New Mexico BM State	3 Just	is Fusselman North	State, Federal or Fee State
	:	Feet From The East, Line	Feet Fr	om The South
	Line of Section 2 , Town	nship 25-S	57-3 , DPM,	Lea County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Pipe Line Com	or Condensate	Box 1910, Midland,	pproved copy of this form is to be sent) Pexas 79701 pproved copy of this form is to be sent)
	Name of Authorized Transporter of Cast El Paso Natl Ga	<u>S</u>	Box 1384 Ja	I. N. Mex
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 144. I 2 25-S 37-E		6-25-62
IV	If this production is commingled with COMPLETION DATA			
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Woll Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation		Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DICEMPATING RECORD DEPTH SET	* SACKS CEMENT
V.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Bun To Tanks	OD ALLOWARIE (Tost most be a		d oil and must be equal to or exceed top allow-
		Tubing Pressure	s registre	Choke Size
	Length of Test		+ Vanc Tools.	Gas - MCF
	Actual Frod. During Test	OII ESEIG.		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	18.18. londensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION
	Commission have been complied to	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	!	, 15
	(Sign Ag (T 3-2	2 Cmm(v gent iile) 20-67	This form is to be filed If this is a request for this form must be accessation on the well in All sections of this for able on new and recomplete Fill out Sections I, II well mane or number, or trans-	d in compliance with RULE 1104. allowable for a newly drilled or deepened companied by a tabulation of the deviation accordance with RULE 111. Imm must be filled out completely for allowed wells. i, III, and VI only for changes of owner, asporter, or other such change of condition. In must be filed for each pool in multiply