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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Nov 30 11 41 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11302	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico BM State	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Justis Fusselman, North	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Humble Oil & Refining Co.
3. Address of Operator	
	Box 1600, Midland, Texas
4. Location of Well	
UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3127 RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods & pump. Perf 2-7/8 csg w/1 shot at 7030-7032-7034-7036-7045. Set pkr @ 7056' and treated perfs w/2000 gal 15% NE acid. Max 3000 psi Min. 2000 psi, AIR 1 BPM, ISIP 0 psi, 5 min SIP on vacuum. Pump test well. Pulled rods & pump. Vis-squeezed perfs w/100 sx. Max 650 psi, Min 100 psi, AIR .97BPM, ISIP 650, 10 min SIP 0 psi. WOC 24 hrs. Pump test well. Pulled rods & pump. Resqueezed perfs w/100 sx Vis-squeeze. Max 3600 psi, Min 1600 psi, AIR 1 BPM, ISIP 2800 psi, 15 min SIP 1200 psi. WOC 24 hrs. Dumped 250 gal 15% NE Inhibited acid & attempt to displace but failed. Circulated acid out of hole. Broke thru cmt bridge & washed to 7123'. Spotted & displaced 250 gal 15% NE inhibited acid into perfs. Max 3200 psi, Min 1800 psi, AIR .5 BPM, on vacuum 5 minutes. Swb test. Reran rods & pump and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Climmer TITLE Agent DATE 11-28-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: