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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11303	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual		7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company		8. Farm or Lease Name New Mexico State BM
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat North Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3126 D. E.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. ... TITLE Dist. Adm. Supvr. DATE 4-6-65

APPROVED BY ... TITLE ... DATE ...

CONDITIONS OF APPROVAL, IF ANY:

New Mexico State BK #3 (North Justis McKee)

1. Pulled tbg. and packer.
2. Loaded hole with 100 blls. lease crude.
3. Perforated 8083-8088, 8090-8094, 8103-8108, 8111-8118, 8131-8138, 8173-8176, 8178-8183 and 8185-8187 with one
• radio active jet shot per ft.
4. Set Cardinal select liner at 8143 by wireline.
5. Working on Fusselman side of well for 19 days.
6. Ran tbg. with packer and 1-1/2" tail pipe. Failed to get into liner with tail pipe. Pulled tbg. and orange peeled bottom jt. of 1-1/2" tbg. Went into liner 2' and stopped. Started out of hole. Weight indicates pulling liner. Pulled Cardinal liner.
7. Ran tbg., packer and tail pipe. Set packer at 8015 with tail pipe at 8139.
8. Pumped 500 gals. of BJ Jel Block agent into original production interval. Acidized with 1000 gals. 10% MCA acid with an average injection rate of 15 GPM. Max. press. 1500#. Min. press. 700#. Job by BJ Service.
9. Swabbed and tested. Recovered all load oil.
10. Put well to pumping. Tested.
11. Shut in well while testing. Fusselman side of well.
12. Well recompleted thru old perf. 814-52, 8156-64 and new perf. 8083-8088, 8090-8094, 8103-8108, 8111-8118, 8131-8138, 8173-8176, 8178-8183 and 8185-8187. Unsuccessful.