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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-11302</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual (Oil-Oil) N. Justis McKee-Lower</b>	7. Unit Agreement Name
2. Name of Operator <b>Humble Oil &amp; Refining Company</b>	8. Farm or Lease Name <b>N. M. State BM</b>
3. Address of Operator <b>Box 2100, Hobbs, New Mexico</b>	9. Well No. <b>3-Lower</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>-990-330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>N. Justis McKee</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3126 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull 2-inch tubing.
2. Pump 100 barrels of clean lease oil into 4-1/2-inch casing.
3. Perforate one radioactive selectively fired jet shot per foot the following intervals: 8083-8088; 8090-8094; 8103-8108; 8111-8118; 8131-8138; 8173-8176; 8178-8183 & 8185-8187 feet.
4. Set Cardinal select liner on wire line with top of liner at 8143 feet.
5. Run 2-inch tubing with packer and 4 joints of tail pipe.
6. Spot 1,000 gallons 10% MCA across perforations and set packer at 8065 feet.
7. Displace acid into formation. (Maximum pressure 1600#)
8. Unseat packer and flush 10 barrels of lease crude down annulus.
9. Reset packer and swab test.
10. Unseat packer and pull tubing.
11. Retrieve select liner on swab line.
12. Run tubing with production packer and set packer at approximately 8075 feet.
13. Place well on production.

Approximate starting date 1-15-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

COPY ORIGINAL  
SIGNED: **E. S. DAVIS**

SIGNED \_\_\_\_\_ TITLE **Dist. Administrative Super.** DATE **January 6, 1965.**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: