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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11302

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dual (Oil-Oil) N. Justis Fusselman-Upper N. Justis McKee-Lower	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name N. M. State BM
3. Address of Operator Box 2100, Hobbs, New Mexico	9. Well No. 3-Upper
4. Location of Well UNIT LETTER P , 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat N. Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3126 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and pump.
2. Perforate with one radioactive select fire jet, using the oriented technique, at each of the following depths: 7066; 7068; 7070; 7072; 7074; 7078; 7079; 7080; 7081; 7084 & 7092.
3. Run retrievable bridge plug on 1-1/4-inch Hardy-Griffin tubing and set bridge plug at approximately 7150 feet. Load hole with oil.
4. Spot acid and stimulate with 5000 gallons NE retarded acid. (Limit surface pressure to 1400# until 2 barrels of flush oil are in the 1-1/4-inch tubing. Increase pressure 100# for each two barrels of flush oil pumped.)
5. Pull 1-1/4-inch tubing.
6. Swab back acid water and test.
7. If well will not produce top allowable, retrieve bridge plug and place well on production with both intervals open to the well bore.

Approximate starting date 1-19-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **COPY** ORIGINAL SIGNED: **E. S. DAVIS** TITLE **Dist. Administrative Super.** DATE **January 6, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: